

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-077-20907-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER dry hole-never produced LEASE Prouse

ADDRESS dry hole-never produced WELL NO. #1

DRILLING FWA, Rig #32 WELL LOCATION E/2 NW

CONTRACTOR P.O. Box 970 1220 Ft. from North Line and

ADDRESS Yukon, OK 73099 1980 Ft. from West Line of

the NW (Qtr.) SEC 25 TWP 32 RGE 9 (W).

PLUGGING FWA, Rig #32

CONTRACTOR P.O. Box 970

ADDRESS Yukon, OK 73099

TOTAL DEPTH 4020 PBTB none

SPUD DATE 6-2-83 DATE COMPLETED 6-9-83

ELEV: GR 1452 DF 1461 KB 1463

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8"@254' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

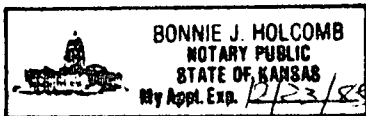
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June

19 83.



Bonnie J. Holcomb  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 13 1983  
6-13-83  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 3721-35' (Stal), w/results as follows:                      IFP/30": 23-23#, weak blow, dead in 20"                      ISIP/60": 1094#                      FFP/30": 23-23#, no blow, flushed tool, no help                      FSIP/0": no pressure                      Rec: 3' DM</p>			<p>LOG TOPS</p> <p>Heebner 3394 -1931                      Doug. Grp. 3444 -1981                      Doug. Sd. 3472 -2009                      Iatan 3715 -2252                      Stal. 3722 -2259                      Kansas City 3966 -2503                      RTD 4020                      LTD 4016</p> <p>Ran O.H. Logs</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	254'	lite Class A	100 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A 6-9-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production #I.P. none	Gas none	Water none %
Disposition of gas (vented, used on lease or sold) dry hole	MCF	Gas-oil ratio none
		Perforations none



15-077-20907-0000

TXO Production Corp.  
200 W. DOUGLAS, SUITE 300  
WICHITA, KANSAS 67202

June 9, 1983

RELEASE OF WELL INFORMATION

TXO Prod. Corp.  
Prouse #1  
E/2 NW, 1220' FNL & 1980' FWL  
Section 25-32S-9W  
Harper County, Kansas  
Field: Sullivan

Spud: 6-2-83  
Elev: 1463' K.B.  
Geologist: Earl Moore  
Contractor: FWA, Rig #32  
Surface: 8-5/8" @ 254' w/200 sxs

Ran O.H. Logs

DST #1, 3721-35' (Stal), w/results as follows:

IFP/30": 23-23#, weak blow, dead in 20"  
ISIP/60": 1094#  
FFP/30": 23-23#, no blow, flushed tool, no help  
FSIP/0": no pressure  
Rec: 3' DM

LOG TOPS

Heebner	3394	-1931
Doug. Grp.	3444	-1981
Doug. Sd.	3472	-2009
Iatan	3715	-2252
Stal.	3722	-2259
Kansas City	3966	-2503
RTD	4020	
LTD	4016	

D & A, final report, 6-9-83.

Respectfully submitted,

TXO PRODUCTION CORP.

*Harold R. Trapp*

Harold R. Trapp  
District Geologist

/bh