

TYPE

AFFIDAVIT OF COMPLETION FORM

BARINGER #2 ACO-1 WELL HISTORY TO

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-077-20,890

ADDRESS 200 W. Doulgas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan East

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Douglas PHONE 265-9441 NO Indicate if new pay.

PURCHASER Delhi LEASE Baringer

ADDRESS 2159 Fidelity Union Tower WELL NO. #2

Dallas, TX 75201 WELL LOCATION App. NW NE

DRILLING FWA, Rig #32 825 Ft. from North Line and

CONTRACTOR P.O. Box 970 1980 Ft. from East Line of

ADDRESS Yukon, OK 73099 the NE (Qtr.) SEC 25 TWP 32S RGE 9 (W)

PLUGGING producer-never plugged

CONTRACTOR producer-never plugged

ADDRESS

TOTAL DEPTH 4050 PBD 4004

SPUD DATE 3-15-83 DATE COMPLETED SI, 4-14-83

ELEV: GR 1457 DF none KB 1468

DRILLED WITH (CABLE) (ROTARY) (AXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 263' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

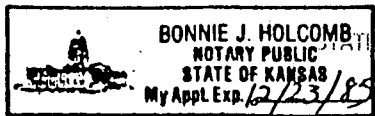
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August

19 83



RECEIVED CORPORATION COMMISSION

AUG 26 1983

Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

GEOL. FILE

15-077-20890-0000

Side TWO OPERATOR TXO PROD. CO LEASE NAME Baringer SEC 25 TWP 32S RGE 9 (W) WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>XX Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>Ran O.H. Logs</p> <p>DST #1, 3425-60' (Douglas), w/results as follows: IFP/30": 140-352#, GTS in 2", ga 1086 incr. to 1490 MCFD ISIP/60": 1407# FFP/30": 387-422#, ga 1559 incr. to 1887 MCFD FSIP/60": 1395# Rec: 135' GCM</p>			<p>LOG TOPS</p> <p>Heebner 3388 -1920</p> <p>Dg. Grp. 3432 -1964</p> <p>Iatan 3702 -2234</p> <p>Stalnaker 3709 -2241</p> <p>KC 3966 -2498</p> <p>RTD 4050</p> <p>LTD 4047</p> <p>PBD 4004</p>	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	263'	lite common	100	
Production	K-55	4-1/2"	10.5#	4045'	Scavenger RFC	200	F.L. add.
					Pumped 20 bbls 2% KCl, 500 gal mud,		

LINER RECORD

PERFORATION RECORD

Top, ft. none	Bottom, ft. none	Sacks cement none	Shots per ft. 4 JSPF	Size & type Doug	Depth interval 3445-55'
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TUBING RECORD

Size 2-3/8"	Setting depth 3408	Pecker set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used none	Depth interval treated none
RECEIVED STATE CORPORATION COMMISSION AUG 26 1987 8-26-87 CONSERVATION DIVISION	

Date of first production 9-28-83	Producing method (Flowing, pumping, gas lift, etc.) flowing	Gravity none
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Estimated Production - I.P. none	Gas 1789 MCFD	Water dry % dry	Gas-oil ratio none
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Disposition of gas (wanted, used on lease or sold) Sold	3445-55' Perforations
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