

TYPE

AFFIDAVIT OF COMPLETION FORM

BARINGER #2
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-077-20,890 -0000

ADDRESS 200 W. Doulgas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Douglas
PHONE 265-9441 NO Indicate if new pay.

PURCHASER Delha LEASE Baringer

ADDRESS 2150 Fidelity Union Tower WELL NO. #2

Dallas, TX 75201 WELL LOCATION App. NW NE

DRILLING FWA, Rig #32 825 Ft. from North Line and

CONTRACTOR P.O. Box 970 1980 Ft. from East Line of

ADDRESS Yukon, OK 73099 the NE (Qtr.) SEC 25 TWP 32S RGE 9 (W).

PLUGGING producer-never plugged

CONTRACTOR producer-never plugged

ADDRESS _____

TOTAL DEPTH 4050 PBTD 4004

SPUD DATE 3-15-83 DATE COMPLETED SI, 4-14-83

ELEV: GR 1457 DF none KB 1468

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8"@263' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

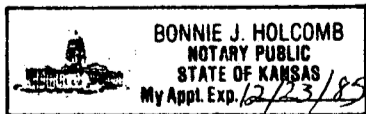
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August,

19 83



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION
1-6-84
JAN 06 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR

TXO PROD. CO

LEASE NAME Baringer

SEC 25 TWP 32S RGE 9 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 3425-60' (Douglas), w/results as follows: IFP/30": 140-352#, GTS. in 2", ga 1086 incr. to 1490 MCFD ISIP/60": 1407# FFP/30": 387-422#, ga 1559 incr. to 1887 MCFD FSIP/60": 1395# Rec: 135' GCM</p>			<p>LOG TOPS</p> <p>Heebner 3388 -1920</p> <p>Dg. Grp. 3432 -1964</p> <p>Iatan 3702 -2234</p> <p>Stalnaker 3709 -2241</p> <p>KC 3966 -2498</p> <p>RTD 4050</p> <p>LTD 4047</p> <p>PBD 4004</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	263'	lite common	100	
Production	K-55	4-1/2"	10.5#	4045'	Scavenger RFC	200	F.L. add.
					Pumped 20 bbls 2% KCl, 500 gal mud,		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Doug	3445-55'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3408	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 9-28-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-L.P. none	Oil none	Gas 1789 MCFD
Disposition of gas (vented, used on lease or sold) Sold	Water dry	% dry none
		Gas-oil ratio none
		CFPB
		3445-55' Perforations

RECEIVED NOV 14 1983