

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE 6-30-83

OPERATOR Graves Drilling Co., Inc. API NO. 15-077-20,836-0000

ADDRESS 910 Union Center. COUNTY Harper

Wichita, Kansas 67202. FIELD W. Attica

** CONTACT PERSON Betty Brandt PROD. FORMATION Mississippian

PHONE 316 265-7233

PURCHASER Getty Gas Gathering, Inc. LEASE Grigsby

ADDRESS P. O. Box 3000 WELL NO. 1

Tulsa, Oklahoma 74102. WELL LOCATION C NW NE

DRILLING Graves Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 910 Union Center 1980 Ft. from East Line of (E)

Wichita, Kansas 67202. the NE (Qtr.) SEC 29 TWP 32S RGE 9 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4369' PBD 4316'

SPUD DATE 10-1-82 DATE COMPLETED 10-8-82

ELEV: GR 1408' DF 1416' KB 1419'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 265 w/ 185 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

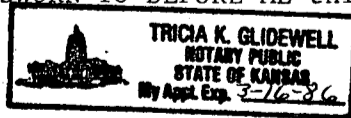
Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March,

19 83.



Tricia K. Glidewell (Name)

MY COMMISSION EXPIRES: March 16, 1986

Tricia K. Glidewell (NOTARY PUBLIC) KANSAS CORPORATION COMMISSION MAR 3-9-83 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	3367 (-1948)
Clay & sand	0	70	Douglas Sand	3433 (-2014)
Sand	70	80	Lansing	3741 (-2323)
Red bed	80	265	Kansas City	3911 (-2492)
Shale	265	920	Stark	4064 (-2650)
Shale & lime	920	1560	Cherokee	4252 (-2834)
Shale	1560	1848	Mississippian	4355 (-2936)
Shale & lime	1848	2710	LTD	4369 (-2950)
Lime & shale	2710	2975		
Shale & lime	2975	3404		
Lime & shale	3404	3641		
Shale & lime	3641	4369		
Rotary Total Depth		4369		
DST #1 4330-4369 15-45-45 Gas to surface in 1 minute. Gauged 3,811 Mcf. Recovered 5' clean oil & 5' of oil cut water. FFP 777-779# FFP 804-779# IBHP 1408# FBHP 1371#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	common	185 sx.	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4360'	common	150 sx.	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4351'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 12-2-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production Oil	Gas 350 MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations