

TYPE

BROWN "R" #1

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-077-20,854-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Unnamed SULLIVAN E.

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker
PHONE 265-9441

PURCHASER Undetermined at this time LEASE Brown "R" #1

ADDRESS See above WELL NO. "R" #1

DRILLING Slawson Drilling Co., Inc. WELL LOCATION C NE NE

CONTRACTOR 200 Douglas Bldg. 660 Ft. from North Line and

ADDRESS Wichita, KS 67202 660 Ft. from East Line of

the NE (Qtr.) SEC 26 TWP 32S RGE 9W (W

PLUGGING Producing well - not plugged

CONTRACTOR See above

ADDRESS See above

TOTAL DEPTH 4076 PBD 4045

SPUD DATE 11-6-82 DATE COMPLETED SIGW 11-22-82

ELEV: GR 1465 DF Unknown KB 1470

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

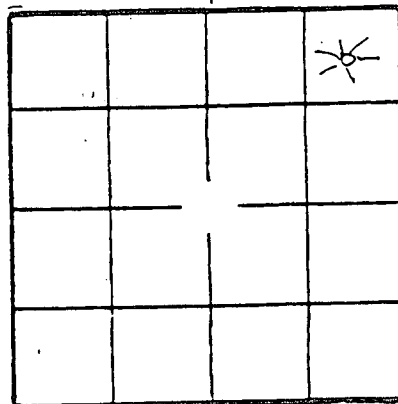
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No water yet

Amount of surface pipe set and cemented 263' 8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

A F F I D A V I T

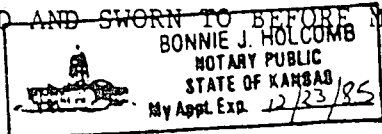
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December,

19 82



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
			Heebner	3410 -1939
			Dg. Grp.	3462 -1991
			Iatan	3712 -2241
			Stal.	3715 -2244
			KC	3970 -2499
			RTD	4076
			PBD	4045
			LTD	4072
			Ran O.H. Logs	
DST #1, 3715-25' (Stal), w/results as follows IFF/30": 48-72#, GTS in 9", ga 68.8 incr. to 242 MCFD ISIP/60": 1437# FFP/45": 85-109#, ga 137 incr. to 589 MCFD FSIP/90": 1425# Rec: 60' GCDM				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8-5/8"	24#	263'		200	common
Production	used	4-1/2"	10.5#	4075'		225	RFC w/additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Stal.	3714-26'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3678	3653

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid & filled hole w/2% KCl wtr	
Treated w/1750 gals 7½% HCl w/cia-sta, FE agent, surf., 60 BS	3714-26'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
SI, 11-22-82	flowing	N/A
Estimated Production -I.P.	Gas	Water %
shut-in	580 MCFD dry gas	N/A %
		Gas-oil ratio
		N/A
	Perforations	CFPB
	3714-26'	