

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
 If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-077-20,854-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Unnamed SULLIVAN EAST

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker
 PHONE 265-9441

PURCHASER Delhi LEASE Brown

ADDRESS 2150 Fidelity Union Tower WELL NO. "R" #1
Dallas, TX 75201

DRILLING Slawson Drilling Co., Inc. WELL LOCATION C NE NE

CONTRACTOR 200 Douglas Bldg. 660 Ft. from North Line and

ADDRESS Wichita, KS 67202 660 Ft. from East Line of

PLUGGING Producing well-not plugged the NE (Qtr.) SEC 26 TWP 32S RGE 9W (W).

CONTRACTOR Producing well-not plugged

ADDRESS _____

TOTAL DEPTH 4076 PBTD 4045

SPUD DATE 11-6-82 DATE COMPLETED 11-22-82

ELEV: GR 1465 DF unknown KB 1470

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.

Amount of surface pipe set and cemented 8-5/8" @263' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

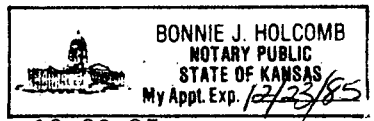
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March, 1983.



Bonnie J. Holcomb
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

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MAR 18 1983
 3-18-83
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Brown "R" #1

ACO-1 WELL HISTORY (X)

SEC.26 TWP. 32S RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "R" #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1, 3715-25' (Stal), w/results as follows: IFP/30": 48-72#, GTS in 9", ga 68.8 incr. to 242 MCFD ISIP/60": 1437# FFP/45": 85-109#, ga 137 incr. to 539 MCFD FSIP/90": 1425# Rec: 60' GCDM				LOG TOPS	
				Heebner	3410 -1939
				Dg. Grp.	3462 -1991
				Iatan	3712 -2241
				Stal.	3715 -2244
				KC	3970 -2499
				RTD	4076
				PBD	4045
				LTD	4072
				Ran O.H. Logs	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	263'		200	common
Production	(used)	4-1/2"	10.5#	4075'		225	RFC w/additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Stal.	3714-26'

Size	Setting depth	Packer set at
2-3/8"	3678	3653

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid & filled hole w/2% KCl wtr	
Treated w/1750 gals 7 1/2% HCl w/cia-sta, FE agent, surf., 60 BS	3714-26'

Date of first production 3-8-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
Estimated Production I.P.	Gas 380 MCFD	Water none % none
Disposition of gas (vented, used on lease or sold) SOLD	Perforations 3714-26'	Gas-oil ratio N/A

CONSERVATION DIVISION
Wichita Falls

15-077-20854-0000

San Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67530

CEMENTING TICKET No. 12689
and Invoice Number

Date 11-6-82	Customer Order No.	Sec. 26	Twp. 32	Range 9W	Truck Called Out 6:30pm	On Location 9:00pm	Job Began 12:40am	Job Completed 1:00am
Company T.X.O.		Contractor SANSON DEES RIG #4			Job Name T.X.O.			
Mailing Address								

Well No. and Face Brown R #1	Face Attica 1/2 1/4 W Side	County HARPER	State KANSAS
Depth of Well 263'	Depth of Job 253'	Size of Hole 8 5/8"	Size of Hole Ann. and Band of Cement 7 1/2"
Kind of Job SURFACE CASING	Drill <input checked="" type="checkbox"/>	Drillpipe 4 1/2"	Truck No. CT-41
Condition of Well at time of Cementing NORMAL RETURNS	Type of Plug WOODEN		

Pressure Cementing _____ Minimum _____ Maximum _____
Time Required Mixing Cement _____ min. Molding Charge _____ min. Pumping Cement _____ min.

Price Reference No. 1
Price of Job \$370.00
Second Stage
Standby Trust
Other Charges
Pump Truck Mileage \$30.00

Run bits down **24# 8 5/8" CASING** to **253'**
Cemented with **200 SACS CLASS F, 3% A-7**
2 1/2 RTGOL Pump Plug to **233'** with **FRESH**
WATER!

CEMENT DID CIRCULATE!
THANKS

Name DAVE WALTON	Material Left on Location 8 5/8" P.C. MANIFOLD
Name TACK JACKSON	Location MEDICINE LOOSE - KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

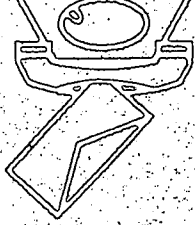
Prices Subject to Correction. Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
200	CLASS F	5.00	1,000.00
12	A-7 564#	9.91	118.92
675	3% A-7	37.76	25.38
1250	WOODEN - SURFACE	10.00	12.50
		92.58	184.00
		6.00	134.64
		.01	30.33
			1,344.25

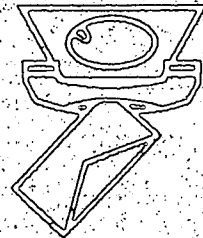
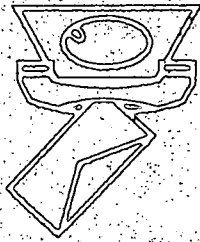
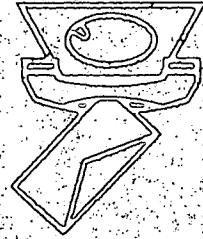
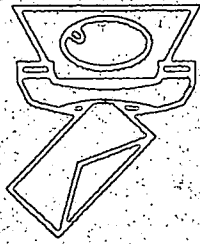
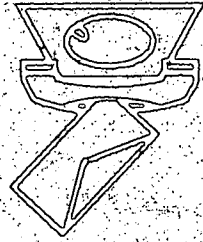
Delivered by Truck No. **T-93** 9.91 hrs Mfg. **20**
Delivered From **MEDICINE LOOSE** Sales Tax
Signature of Operator **Dick MASEB** Total Charge

10% Discount if paid within 30 days



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Wichita, Kansas



**CEMENTING SERVICE REPORT
SUPPLEMENT LOG**

15-077-20854-0000
DOWELL DIVISION OF OOH CHEMICALS
AN OPERATING UNIT OF THE OOH CHEMICAL COMPANY

TREATMENT NUMBER: 07-13-19
DATE: 11-13-92
STAGE: DOWELL DISTRICT
PROJECT: 07-19

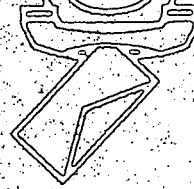
WELL NAME AND NO. Brown R¹		LOCATION (LEGAL) 26-32-9W		RIG NAME	
FIELD-POOL		FORMATION		WELL DATA	
COUNTY/PARISH Harper	STATE KANSAS	API NO.		BIT SIZE 7 7/8	CASING/LINER SIZE 4 1/2
NAME TXO		ADDRESS		TOTAL DEPTH 4077	WEIGHT 1015
AND		ZIP CODE		<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP
ADDRESS		MUD TYPE		MUD TYPE	
SPECIAL INSTRUCTIONS Set 4077 ft of 4 1/2 Casing		MUD DENSITY		MUD VISC.	
PRESSURE LIMIT		PSI BUMP PLUG TO		CAPACITY 100	
ROTATE		RPM		HEAD & PLUGS	
REDIPROCCATE		FT		<input type="checkbox"/> T&G <input type="checkbox"/> O.P.	
NO OF CENTRALIZERS 7		NO OF CENTRALIZERS		SQUEEZE JOB	
TYPE		SIZE		TYPE	
DEPTH		DEPTH		DEPTH	
TYPE		DEPTH		TYPE	
DEPTH		DEPTH		DEPTH	

TIME	PRESSURE		VOLUME PUMPED (GAL)		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL		
	T&G OR O.P.	CASING	INCREMENT	CUM				ARRIVED ON LOCATION TIME	LEFT LOCATION TIME	DATE
12:30		0	0	0	5			PRE-JOB SAFETY MEETING		
12:34		0		20	5			START KCL WATER		
12:40		0		44	5			START CEMENT		
12:54		0		109	5			CEMENT MIXED		
								WASH PUMP		
1:00	1	0		0	5			START FLUSH		
1:06		900		30	5			Pressure Reading		
1:10	1	1500		14	5			BUMP MUD		
								FLARE HELD		

REMARKS

SYSTEM CODE	NO OF SACKS	FIELD CU. FT./SK	COMPOSITION OF CEMENTING SYSTEMS			SUPPLY MIXED			
			WATER	CEMENT	ADDITIONALS	BELS	DENSITY		
1	225	1.6	RIC	10%	5214	1.35	108	64	14
2									
3									
4									
5									
6									

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE		WAX		MAY	
<input type="checkbox"/> HESITATION SO		<input type="checkbox"/> RUNNING SO		CIRCULATION LOST		<input type="checkbox"/> YES <input type="checkbox"/> NO		CEMENT CALCULATED TO SURF		<input type="checkbox"/> YES <input type="checkbox"/> NO	
BREAKDOWN		PSI FINAL		PSI		DISPLACEMENT VOL.		BBS		TYPE OF WELL	
WASHED THRU PERFS		<input type="checkbox"/> YES <input type="checkbox"/> NO		TO		FT		MEASURED DISPLACEMENT		<input type="checkbox"/> WIRELINE	
PERFORMANCES		TO		TO		CUSTOMER REPRESENTATIVE		DOWELL SUPERVISOR			



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