This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informa confidential, only file one copy. Information on sie two will then be held confidential.  Circle one: Oil, Gas, Dry, SWD, OWWO, Injection.  Applications must be filed for dual completion, com lattach wireline logs (i.e. electrical log, sonic KCC (316) 263-3238. (Rules 82-2-105 & 82-2-125)	tion is to be held confidential. If tide one will be of public record and  Type and complete ALL sections. mingling, SWD and injection. log, gamma ray neutron log, etc.).
OPERATOR Attica Gas Venture Corp. Inc.	API NO. 15-077-20,923-000
ADDRESS 123 North Main	COUNTY Harper
Attica, Kansas 67009	FIELD Sullivan
**CONTACT PERSON P. John Eck	PROD. FORMATION Stalnaker
PHONE 316 254-7222	LEASE Clark
PURCHASER Waiting Contract Perole's 12th.	WELL NO. #2
THESS Soit & 748, R.H. Carvey Bd	
DRILLING Gabbert-Jones Orilling Co.	WELL LOCATION C SE NW
DRILLING Gabbert-Jones Drilling Co	1980 Ft. from N Line and
CONTRACTOR ADDRESS 830 Sutton Place	1980 Ft. from W Line of
	the NW SEC. 26 TWP. 32 RGE. 9
Wichita. Kansas	WELL PLAT
PLUGGING N/A CONTRACTOR	KCC ~
ADDRESS	KGS (Office
	Use)
TOTAL DEPTH 3860 PBTD 3810	26
SPUD DATE 7-30-83 DATE COMPLETED 9-10-83	
ELEV: GR 1462 DF 1464 KB 1467	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented $258^{\prime}$	8 5/8 DV Tool Used? No
AFFIDAVI	<u>. T</u>
STATE OF Kansas , COUNTY OF	Harper ss, I,
P. John Eck OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR	OF Attica. Gas Venture Corp. Inc.
OPERATOR OF THE Clark LEAS	E. AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERAT	OR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY	of September, 19 83 STATE PROPERTY.
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT. OCT 4
FURTHER AFFIANT SAITH NOT.	WELL IS TRUE AND CORRECT. OCT 1 1 1983
	(S) Wichita, Kapo DIVISION
SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY O	OF October . 1983.
	P. Am
MY COMMISSION EXPIRES:	MOTARY PUBLIC
* The person who can be reached by phone regarding	any questions concerning this infor-

\* The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

воттом

RINGULARIA

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

FORMATION DESCRIPTION, CONTENTS, ETC.

Heebner	1 .			3403	[ ] -]	L936			<ul> <li>1721 - 264 (2012) 25-15-1.</li> </ul>
Douglas	¹ ;			3451	1	1984	R A Gua	rd	
Iatan	1			3720	-2	2253	Newtron	""	
Stalnaker	·	!	٠	3724		257	Dens		
LTD	:			3865		398	Porosit :	y Log	
Dst #1 37 25-48-2 Stab 4946 Rec 25' MW ISIP 1296 FSIP 1290 IFP 454-755 FFP 859-836	5 MCF	2 min						EASED	34 ENTIAL
							PHOM		,
							PHO161		
Report of all string	T				RECORD	New	or (Used	1)	
Purpose of string	is set — surface, Size hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth	RECORD Type c	New		1) Type	and percent dditives
Purpose of string Surface	T	Sixe casing set (in 0.D.)	Weight lbs/ft.	Setting depth	r	(New ement	or (Used	1) Type 2% G 3% C	ond percent dditives e 1 C
Purpose of string	T	Sixe casing set	Weight lbs/ft.	Setting depth	Туре с	(New	or (Used	1)  Type  2% G 3% C 500	and percent dditives
Purpose of string Surface	T	Sixe casing set (in 0.D.)	Weight lbs/ft.	Setting depth	COMMO	(New	or (Used	1)  Type  2% G 3% C 500	and percent dditives e 1 C Ga 1 mud Sv
Purpose of string Surface	T	Size casing set (in 0.D.)  8 5/8  4 1/2	Weight lbs/ft.	Setting depth	COMMO	New ement	or (Used Sacks 200 150	1)  Type 2% G 3% C 500 7½ #	and percent dditives e 1 C Ga 1 mud Sv
Purpose of string  Surface  Casing	Size hole drilled	Size casing set (in 0.D.)  8 5/8  4 1/2	Weight lbs/ft.	Setting depth 2581 3860	COMMO	New ement	or (Used Sacks 200 150	1)  Type 2% G 3% C 500 7½ #	and percent dditives e 1 C Ga 1 mud Sv
Purpose of string  Surface  Casing  Top, ft.   B	LINER RECOR	Size casing set (in O.D.)  8 5/8  4 1/2  D  Sacks ce	Weight lbs/ft.	Setting depth 2581 3860	Commo	New ement  PERFOR	or (Used Socks 200 150	1)  7ype 2% G 3% C 500 7½ #	end percent dditives el C Gal mud Si Surefill
Purpose of string  Surface  Casing  op, ft.   B	LINER RECOR	Size casing set (in O.D.)  8 5/8  4 1/2  D  Sacks ce	Weight lbs/ft.  24  10 <sup>1</sup> 51	Setting depth  2581  3860  Shots	Commo Class  per ft.	PERFOR  Geo  4JSF	or (Used Socks 200 150 ATION RECOR	1)  7ype 2% G 3% C 500 7½ #	end percent dditives el C Gal mud Sv Surefill
Purpose of string  Surface  Casing  op, ft.   B	LINER RECOR	Size casing set (in O.D.)  8 5/8  4 1/2  Sacks ce	Weight lbs/ft.  24  10 <sup>1</sup> 5   ment  ot at  JRE, SHOT, (	Setting depth  2581  3860  Shots	Commo Class  per ft.	PERFOR  Geo  4JSF	or (Used Socks 200 150 150 Van 20 RDX	1)    Type	and percent dditives el C Gal mud Sv Surefill h interval
Purpose of string  Surface  Casing  op, ft.	LINER RECOR	Size casing set (in O.D.)  8 5/8  4 1/2  Sacks ce  RD  Packer se	Weight lbs/ft.  24  10 <sup>1</sup> 5   ment  ot at  JRE, SHOT, (	Setting depth  2581  3860  Shots	Commo Class  per ft.	PERFOR  Geo  4JSF	or (Used Socks 200 150 150 Van 20 RDX	1)  7ype 2% G 3% C 500 7½ #	and percent dditives el C Gal mud Sv Surefill h interval
Purpose of string  Surface  Casing  Top, ft.   B	LINER RECOR	Size casing set (in O.D.)  8 5/8  4 1/2  Sacks ce	Weight lbs/ft.  24  10 <sup>1</sup> 5   ment  ot at  JRE, SHOT, (	Setting depth  2581  3860  Shots	Commo Class  per ft.	PERFOR  Geo  4JSF	or (Used Socks 200 150 150 Van 20 RDX	1)    Type	and percent dditives el C Gal mud Sv Surefill h interval
Purpose of string  Surface  Casing  Top, ft.   B	LINER RECOR	Size casing set (in O.D.)  8 5/8  4 1/2  D  Sacks ce  RD  Packer se  CID, FRACTU  and kind of se  One	Weight lbs/ft.  24  10 <sup>1</sup> / <sub>2</sub>    ment  et at  URE, SHOT, anderial used	Setting depth  2581  3860  Shots	Commo Class  per ft.  4	PERFOR  Geo  4JSF	or (Used Socks 200 150 150 Van 20 RDX	1)    Type	and percent dditives el C Gal mud Sv Surefill h interval
Surface Casing  Fop. ft. B  Size 3/8	LINER RECOR ottom, ft.  TUBING RECO setting depth 3655	Size casing set (in O.D.)  8 5/8  4 1/2  D Sacks ce  RD Packer se  CID, FRACTU  nt and kind of re  Producing	Weight lbs/ft.  24  10 <sup>1</sup> 5  ment  et at  JRE, SHOT, ( material used	Setting depth  2581  3860  Shots	Commo Class  per ft.  4	PERFOR  Geo  4JSF	or (Used Socks 200 150 150 Van 20 RDX	1)    Type	and percent dditives el C Gal mud Sv Surefill h interval
Purpose of string  Surface  Casing  Top, H. B	LINER RECOR ottom, ft.  TUBING RECO Setting depth 3655	Size casing set (in O.D.)  8 5/8  4 1/2  D Sacks ce  RD Packer se  CID, FRACTU  nt and kind of re  Producing	weight lbs/ft.  24  10½  The state of the st	Setting depth  2581  3860  Shots	Commo Class  per ft.  4	PERFOR  Geo  4JSF	or (Used Sacks 200 150  ATION RECORDS TO Van 20 RDX  Dep	1)    Type	and percent dditives el C Gal mud Sv Surefill h interval