

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5889
Name Kandrijco, Inc.

Wellsite Geologist: None
Phone:

PURCHASER: Delhi

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-18-83 10-26-83 11-16-84
Spud Date Date Reached TD Completion Date
4000' 3829'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at....feet
8-5/8" @ 251'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set....feet

If alternate 2 completion, cement circulated
from....feet depth to....w/.....SX cmt

API NO. 15-077-20,949-0000
County Harper
SW NE Sec 26 Twp. 32S Rge. 9W East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

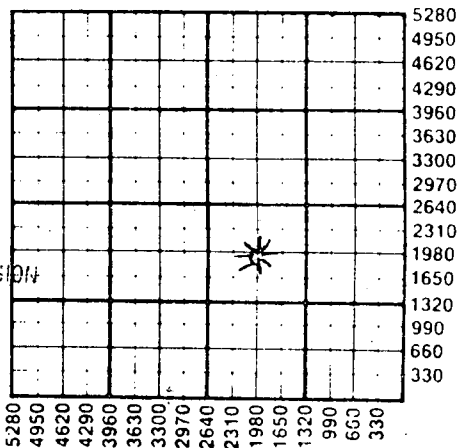
Lease Name BROWN "U" Well # 1

Field Name Sullivan

Producing Formation Stalnaker

Elevation: Ground 1457' KB 1466'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 07 1985
2-7-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: n/a
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Harold R. Trapp*
Title District Geologist Date 2-6-85

Subscribed and sworn to before me this 6th day of February 1985.

Notary Public *Sandra Lou Fetter*
Date Commission Expires 1-30-88

Sandra Lou Fetter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TXO PROD. CORP. Lease Name BROWN "U" Well # 1 SEC. 26 TWP. 32S RGE. 9W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3720-30' (Stalnaker)
 IFP/30"=54-54#, GTS in 16", GA 59.2 inc. to 108 MCFD
 ISIP/60"=1280#
 FFP/45"=75-75#, 129 incr. to 205 MCFD
 FSIP/90"=1280#
 Rec: 70' DM
 RAN O. H. LOGS

Name	Top	Bottom
Howard	3093	-1627
Heebner	3424	-1938
Doug Group	3455	-1989
Iatan	3716	-2250
Stal	3722	-2256
LTD	4000'	
RTD	4000'	
PBD	3829'	

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	251'	w/125 sxs. ljt. & 100 sxs. Class A w/2% gel & 3% CaCl		
PRODUCTION		4-1/2"	10.5#	3842'	w/175 sxs suref		11 w/.75 D-3

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
w/4 JSPF (48 holes)	3720-32'	Acidized w/500 gal. 15% HCl	3720-32'
w/4 JSPF (29 holes)	3720-27'	Squeezed w/90 sxs. Class A w/ f.l. additives + 40 sxs. Class A	3720-32'
w/4 JSPF (26 holes)	3731-38'	Acidize w/500 gals 15%	3731-38'

TUBING RECORD Size 2-3/8" Set At 3754' Packer at 3721' Liner Run Yes No

Date of First Production 11-16-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	-0--	25 MCFD	24 BW		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 3731-38'
 Dually Completed Commingled

TITENOLE