

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE AERIAL (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidential affidavit attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) *Check here if NO logs were run _____.

CONFIDENTIAL

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5073 EXPIRATION DATE 6-84

OPERATOR Eagle Explorations, Inc. API NO. 15-~~007~~⁰⁷⁷-20940-0000

ADDRESS 107 N. Market, Suite 300 COUNTY Harper

Wichita, Kansas 67202 FIELD Sullivan

** CONTACT PERSON Kevin B. Hopkins PROD. FORMATION None

PHONE (316) 265-2897

PURCHASER _____ LEASE Smith

ADDRESS _____ WELL NO. 1-27

DRILLING CONTRACTOR DaMac Drilling Co., Inc. WELL LOCATION SE-NE

ADDRESS Box 1164 660 Ft. from South Line and

Great Bend, Kansas 67530 660 Ft. from East Line of the NE (Qtr.) SEC 27 TWP 32 RGE 9 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

		27	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3907 PBTD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR 1435 DF 1443 KB 1445

DRILLED WITH (~~CAKKE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXX~~, ~~XXXXXX~~, ~~XXX~~, ~~XXX~~, ~~XXXXXX~~, ~~XXXXXXXXXXXXXXXXXXXX~~

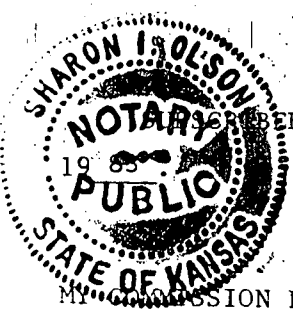
Dry, ~~XXXXXXXXXX~~, ~~XXXXXXXXXX~~, ~~XXXXXXXXXXXXXXXXXXXX~~. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin B. Hopkins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Kevin B. Hopkins
(Name) KEVIN B. HOPKINS

_____, AND SWORN TO BEFORE ME this 29th day of September,

Sharon Olson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1987

RECEIVED
STATE CORPORATION COMMISSION
9-30-83
SEP 30 1983
SHARON OLSON
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Eagle Explorations, Inc. LEASE Smith #1-27 SEC. 27 TWP. 32 RGE. 9 (W)

HILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
X Check if no Drill Stem Tests Run X Check if samples sent to Geological Survey					
Stalnaker f. to med. grain, mod. sorted Qtz. Arenite w/slight Fe STN.				Heebner	3414
				Douglas	3460
				Iatan	3745
				Stalnaker	3749
				B/Stalnaker	3860

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If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	.287	Class "A"	225	2% Ge. 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas vented, used on lease or sold: _____ Perforations _____

