

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.

API NO. 15-077-20,963

ADDRESS 123 North Main

COUNTY Harner

Attica, Kansas 67009

FIELD Sullivan Stalnaker

**CONTACT PERSON P. John Eck

PROD. FORMATION None

PHONE 316-254-7222

LEASE Clark

PURCHASER NA

WELL NO. 3

ADDRESS

WELL LOCATION Ctr E 1/2 SE 1/4

DRILLING Gabbert-Jones Drilling

600 Ft. from E Line and

CONTRACTOR

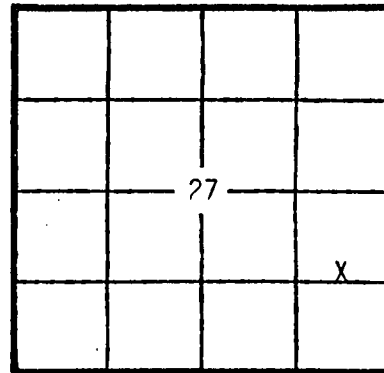
1320 Ft. from S Line of

ADDRESS 830 Sutton Place

the SE 1/4 SEC. 27 TWP. 32 RGE. 9W

Wichita, Kansas

WELL FLAT



KCC KGS (Office Use)

PLUGGING Sun Oil Well Cementing

CONTRACTOR

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4570 PBT

SPUD DATE 1-15-84 DATE COMPLETED 1-26-84

ELEV: GR 1431 DF 1433 KB 1436

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 257'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harner SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) Attica Gas Venture Corp. Inc.

OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF January, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

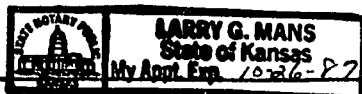
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF March, 19 84

(S) P. John Eck

Larry G. Mans NOTARY PUBLIC

MY COMMISSION EXPIRES:



RECEIVED STATE CORPORATION COMMISSION MAR 06 1984 3-6-84 CONSERVATION DIVISION Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-077-20963-0000

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3403	-1967		
Douglas	3449	-2013		
Douglas Sand	3474	-2038	RA Guard	
Iatan	3708	-2272		
Stalnaker Sand	3711	-2275	Neutron-density Porosity	4570
Kansas City	3965	-2529		
Swope	4103	-2667		
Hertha	4132	-2696		
B/KC	4167	-2731		
Cherokee	4320	-2884		
Mississippian	4430	-2994		
R T D	4570	-3134		
DST #1 3439-3484 Rec. 300' MW 30-45-45-60 860' GCW				
ISIP 1413 IFP 68-398				
FSIP 1413 FFP 432-625				
DST #2 3709-3721 Rec. 950' GCW 30-60-45-60 GTS 10"				
ISIP 1311 IFP 85-245 Stab				
FSIP 1277 FFP 203-381 8,950 CFB				
DST #3 4420-4432 Rec. 25' M 30-30-30-30				
ISIP 25 IFP 25-25				
FSIP 34 FFP 34-34				
DST #4 4431-4447 Rec. 80' M 30-30-45-45				
ISIP 1515 IFP 25-34				
FSIP 1524 FFP 51-59				
DST #5 4447-4462 Rec. 660' SW 30-45-60-60				
ISIP 1592 IFP 17-160				
FSIP 1566 FFP 177-296				

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing			24	257"	Common	200	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production D & A	Producing method (flowing, pumping, gas lift) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations