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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None: D&A
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Dave Clothier

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
8/13/01 8/20/01 8/21/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21408 -0000
County: Harper
80'E of N/2 SE SW Sec. 26 Twp 32 S. R. 9 East West
990 feet from (S) N (circle one) Line of Section
3220 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: SMITH-GLEINN 'A' Well #: 1-26
Field Name: Sullivan East
Producing Formation: None
Elevation: Ground: 1444' Kelly Bushing: 1449'
Total Depth: 3778' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/6/01 JB
(Data must be collected from the Reserve Pit)
Chloride content 52,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

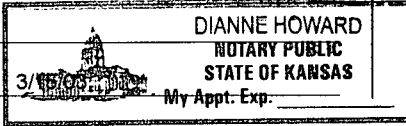
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker
Title: Petroleum Geologist Date: 8/28/01

Subscribed and sworn to before me this 28th day of August,
20 01

Notary Public: Dianne Howard
Date Commission Expires: 3/15/03



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution KCC

X

Operator Name: McCoy Petroleum Corporation Lease Name: SMITH-GLEINN 'A' Well #: 1-26
 Sec 26 Twp 32 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: LOG TECH: Compensated Density/Neutron ,
Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached Log tops and DST information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	267'	Allied	175	60/40 Poz, 2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: D&A			

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TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval None: D&A

DST #1 3673-3698' (Stalnaker Sand)
Open 30", S.I. 60", Open 30", S.I. 60"
1st Open: Weak surface blow built to 12".
2nd Open: Weak blow in b.o.b. in 30".

Recovered 290' GIP, 10' of slightly gas cut mud (10% gas, 90% mud).
FP 17-18# 21-25#
ISIP 490# FSIP 408#

15-077-21408-0000
ORIGINAL

DST #2 3673-3708' (Stalnaker Sand)
Open 30", S.I. 60", Open 60", S.I. 60"

1st Open: Strong blow in b.o.b. in 1".
2nd Open: Gas to surface in 7". Gauged a maximum of 3.25 MCF.
Recovered 70' of slightly gas cut mud.

FP 18-26# 31-56#
ISIP 931# FSIP 925#

DST #3 3673-3718' (Stalnaker Sand)
Open 30", S.I. 60", Open 60", S.I. 60"

1st Open: Strong blow.
2nd Open: Gas to surface in 30". Gauged 2.69 MCF.

Recovered 150' of gas and water cut mud (20% gas, 40% water, 40% mud 22,500 ppm).
FP 29-46# 55-89#
ISIP 771# FSIP 881#

LOG TOPS

Structure compared to

McCoy Petroleum
Smith-Gleinn "A" #1-26
N/2 SE SW
Sec. 26-32S-9W
KB: 1449'

McCoy Petroleum
Brown #1-26
50' E C SE
Sec. 26-32S-9W
KB: 1447'

Heebner	3380 (-1931)
Iatan	3664 (-2217)
Stalnaker Sand	3682 (-2233)
LTD	3778

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8-30-01
KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

8310 ORIGINAL

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>8-13-01</u>	SEC. <u>26</u>	TWP. <u>32S</u>	RANGE <u>8W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>2:15 Am</u>	JOB FINISH <u>2:40 Am</u>
LEASE <u>Smith A</u>	WELL # <u>1-26</u>	LOCATION <u>Attica KS, 15, 3w</u>		COUNTY <u>Hwyer</u>	STATE <u>KS</u>		

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 7/8 DEPTH 267'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM —
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 16 Bbls Freshwater
 EQUIPMENT
 PUMP TRUCK CEMENTER Carl Babbington
 # 34 HELPER Mike Bucker
 BULK TRUCK
 # 364 DRIVER Kevin Congrove
 BULK TRUCK
 # DRIVER

OWNER McCoy Petroleum
 CEMENT
 AMOUNT ORDERED
175 sx 60:40:3+2
 COMMON 105 @ 6.65 698.25
 POZMIX 70 @ 3.55 248.50
 GEL 3 @ 10.00 30.00
 CHLORIDE 6 @ 30.00 180.00
 @
 @
 @
 @
 @
 @
 @
 HANDLING 1.84 @ 1.10 202.40
 MILEAGE 1.84 x 24 @ .04 176.64
 TOTAL 1535.79

REMARKS:

SERVICE

Run casing + break circulation.
Run 175 Sx cement
Release plug. Displace with 16 Bbls
Fresh water, shut in.
Cement did circulate

DEPTH OF JOB 267'
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 24 @ 3.00 72.00
 PLUG wooden 8 5/8" @ 45.00 45.00
 @
 @
 TOTAL 637.00

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2172.79
 DISCOUNT 617.48 IF PAID IN 30 DAYS
1995.51

SIGNATURE Mike Kern

PRINTED NAME Mike Kern

RECEIVED

8-30-01
AUG 30 2001

KCC WICHITA

ALLIED CEMENTING CO., INC.

8315

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-077-21408-0000

SERVICE POINT:

Medicine Lodge

DATE 8-20-01	SEC. 26	TWP. 32S	RANGE 8W	CALLED OUT 5:30 pm	ON LOCATION 10:00 pm	JOB START 1:15 AM	JOB FINISH 5:15 AM
LEASE Smith Glen	WELL# 1-26	LOCATION Attica Ks 3s, 3w,		COUNTY Harper	STATE Ks		
OLD OR NEW (Circle one)							

CONTRACTOR Picknell

TYPE OF JOB Rotary plugs

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 7/8 DEPTH 267'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 150 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh + mud.

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl B

360-328 HELPER Mike R.

BULK TRUCK _____

364 DRIVER Eric B

BULK TRUCK _____

_____ DRIVER _____

OWNER Mc Coy Petroleum

CEMENT AMOUNT ORDERED 145 SX 60:40:4

COMMON	<u>87</u>	@	<u>6.65</u>	<u>578.55</u>
POZMIX	<u>58</u>	@	<u>3.55</u>	<u>205.90</u>
GEL	<u>5</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.10</u>	<u>165.00</u>
MILEAGE	<u>150 x 24</u>	@	<u>.64</u>	<u>144.00</u>
TOTAL				<u>1143.45</u>

REMARKS:

SERVICE

Pump 35 SX - 1400'

35 SX - 750'

30 SX - 320'

20 SX - 60'

15 SX - Rat hole

DEPTH OF JOB 1400'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 24 @ 3.00 72.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Mc Coy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 592.00

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1804.03

DISCOUNT 150.00 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

RECEIVED

8-30-01
AUG 30 2001

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