

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15 - 077 - 20,862-0000

ADDRESS 800 Sutton Place Bldg, 209 E. William COUNTY Harper

Wichita, Kansas 67202 FIELD Sullivan

** CONTACT PERSON Richard E. Adams PROD. FORMATION Anchor Stalnaker
PHONE (316) 265-5624

PURCHASER None LEASE Prouse "A"

ADDRESS WELL NO. 1

DRILLING Gabbert-Jones, Inc. LEASE 660 Ft. from North Line and

CONTRACTOR ADDRESS 830 Sutton Place Bldg. 1320 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 32S RGE 9

PLUGGING Gabbert-Jones, Inc.

CONTRACTOR ADDRESS 830 Sutton Place Bldg.

Wichita, Kansas 67202

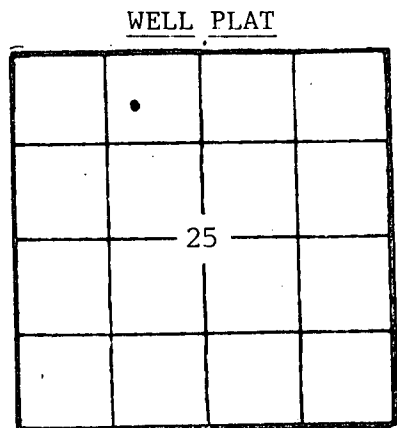
TOTAL DEPTH 4010' PBTD ---

SPUD DATE 12-2-82 DATE COMPLETED 12-11-82

ELEV: GR 1464' DF 1470' KB 1476'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC KGS

SWD/REP PLG.

Amount of surface pipe set and cemented 8 5/8" - 314' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles N. Richmond
(Name) C.N. Richmond

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of January, 19 83.

JACQUELINE PIERCE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
2-27-85

Jacqueline Pierce
(NOTARY PUBLIC)
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

** The person who can be reached by phone regarding any questions information.

RECEIVED
STATE COMMISSION
1-17-83
JAN 17 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Cities Service Company LEASE Prouse "A" SEC. 25 TWP. 32S RGE.9

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			DST #1	3460'-3545'
Shale and Shells	0'	190'		Douglas 30-60-30-60
Redbed and Shale	190'	590'		First Opening: weak blow in-
Shale and Shells	590'	1580'	IHH 1753	creasing to
Lime and Shale	1580'	3755'	IFP 69-255	good. Second
Sand - Lime - Shale	3755'	3865'	ISIP 1452	opening: weak
Lime and Shale	3865'	4010'	FFP 255-313	blow increasing
RTD		4010'	FSIP 1432	to good. Rec'd
			FHH 1753	480' muddy salt
			Temperature -	water.
			113° F.	
			DST #2	3719'-3755'
				Anchor Stalnaker 30-60-30-60
				First opening: strong blow in
			IHH 1909	2 minutes.
			IFP 59-108	Second Opening:
			ISIP 1393	Weak to strong
			FFP 137-176	blow in 4
			FSIP 1325	minutes. Rec'd
			FHH 1909	220' thin
			Temp. 120°F	drilling mud w/
			Slope test:	slight show of
			3/4" at 3755'	gas in bottom
				70'.
Logs				
1). Compensated Density Compensated Neutron w/Gamma Ray and Caliper				
2). Dual Induction Laterolog with Gamma Ray and SP.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	314'	Class "A"	250	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry and Abandoned		

Estimated Production - I.P.	Gas	Water	Gas-oil ratio
	bbbls.	MCFF	bbbls.

Disposition of gas (vented, used on lease or sold)	Perforations