

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Barber County. Sec. **1** Twp. **31** Rge. **(E) 14** (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. **Center NW/4 SW/4**

Lease Owner. **Phillips Petroleum Company**

Lease Name. **Marjorie**

Well No. **4**

Office Address. **Box 779 - Great Bend, Kansas**

Character of Well (completed as Oil, Gas or Dry Hole). **Oil**

Date well completed. **April 26,** 19 **46**

Application for plugging filed. **July 27,** 19 **50**

Application for plugging approved. **July 28, 1950** 19 **50**

Plugging commenced. **August 14,** 19 **50**

Plugging completed. **August 16,** 19 **50**

Reason for abandonment of well or producing formation.

Uneconomical to operate

If a producing well is abandoned, date of last production. **February 22** 19 **50**

Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well. **Mr. Eldon Petty**

Producing formation. **Viola-Marquoketa** Depth to top. **4414** Bottom. **4418** Total Depth of Well. **4418** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-------------------------|------------|-------------|-------------|--------------------------------|-----------------------------|-----------------------------|
| Viola Marquoketa | Oil | 4414 | 4418 | 8 5/8" 5 1/2" | 734' 4442' | None 3320' |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

**Dumped rock from 4418' to 4400'. Dumped 5 sx. cement from 4400' to 4360'.
Mudded hole from 4360' to 250'. Dumped 15 sx. cement from 250' to 230'.
Mudded hole to bottom of cellar, dumped 10 sx. cement to surface.**

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Mr. A. W. Mallow**

Address **Box 779 - Great Bend, Kansas.**

STATE OF **KANSAS**, COUNTY OF **BARTON**, ss.

A. W. Mallow

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) **A.W. Mallow**

Box 779 - Great Bend, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this **21 st.** day of **August,** 19 **50**

My commission expires **November 18, 1953**

Joseph W. Beal
Notary Public.

PLUGGING
FILE SEC **LT 31 R 40**
BOOK PAGE **18** LINE **33**

Formation Record

Lease

Marjorie

Well No.

4

| FROM | TO | Formation | REMARKS |
|------|------|--------------------------|--------------------------------|
| 0 | 90 | Clay and rock | |
| 90 | 252 | Redbed and shells | |
| 252 | 650 | Redbed, shale and shells | |
| 650 | 665 | Anhydrite | |
| 665 | 755 | Shale and redbed | |
| 755 | 776 | Lime and shells | |
| 776 | 808 | Shale, shells and redbed | |
| 808 | 1050 | Redbed | |
| 1050 | 1785 | Shale and shells | |
| 1785 | 1880 | Shale and lime shells | |
| 1880 | 2577 | Lime and shale | |
| 2577 | 2665 | Shale | |
| 2665 | 2810 | Shale and shells | |
| 2810 | 2865 | Shale and lime shells | |
| 2865 | 2883 | Lime and shale | |
| 2883 | 3086 | Shale and shell | |
| 3086 | 3172 | Lime | |
| 3172 | 3550 | Lime and shale | |
| 3550 | 3644 | Sandy shale and lime | |
| 3644 | 3708 | Lime and shale | |
| 3708 | 3772 | Shale and broken lime | Top Douglas Shale 3708'. |
| 3772 | 4068 | Lime and shale | Top LKC 3846' |
| 4068 | 4092 | Lime | |
| 4092 | 4098 | Chert | |
| 4098 | 4108 | Lime | |
| 4108 | 4121 | Cherty Lime | |
| 4121 | 4246 | Lime | |
| 4246 | 4322 | Lime and Shale | |
| 4322 | 4347 | Lime and shale, cherty | Top Mississippian (Chert) 4334 |
| 4347 | 4418 | Lime and Shale | Top Kinderhook Shale 4363' |
| | | | Top Maquoketa Dolomite, 4414' |

Good porosity and oil-gas saturation was present in the Maquoketa Dolomite samples 4414-18'

AUG 22 1950
STATE 8-22-50

PLUGGING
FILE SEC 1 T 31 R 14 W
BOOK PAGE 18 LINE 33