STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Barbe	r	Count	y. Sec. 1 1	wp. 31S Rge	<u>llw</u> (E)(W)	
NORTH		E/CNW%SW%"		m lines SE S			
	Lease Owner	Lake	DITTTIIE	Company			
	Lease Name		t Nat.*7.	Bank Bldg	., Wichita	Well No. 1 Kansas	
				r Dry Hole)			
	Date well comp	_	as On, Gas U		November 2	24 19 54	
	Application for					19	
	Application for					19	
	Plugging comm		5		December 1	18 19 54	
	Plugging compl				December :	23 ₁₉ 54	
	Reason for aban	donment of wel	l or producing	g formation	Dry Hole		
				<u></u>			
						19	
Locate well correctly on above				ation Division of	r its agents before	ore plugging was com-	
Section Plat	menced?	Yes Yes		Box 8 Pro-	tt Konses	· · · · · · · · · · · · · · · · · · ·	
Name of Conservation Agent who sup Producing formation	ervised plugging of thi	s well rerie	Datter	box o, Fra	Taribas	1 /	
Show depth and thickness of all water			Dotton		Total Depth of	Well 4619 Feet	
						•	
OIL, GAS OR WATER RECOR	DS				(CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
				8-5/8"	1851	None	
				5-1/2"	4611'	35871	
•			^ 1				
				-			
	ļ			r,			
-							
	<u> </u>	1	<u> </u>				
	Hole was plugged back to 4450 and casing perforated at 4232. Filled hole with sand from 4450 to 4220 and ran 5 sacks of cement. Mudded hole to 300, set a 10 rock bridge and ran 12 sacks of cement at 290. Bailed and mudded hole to 185, set a 10 rock bridge and ran 5 sacks of cement at 175. Mudded hole to 40, set a 10 rock bridge and ran 10 sacks of cement on top. Plugging completed.						
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	· · · · · · · · · · · · · · · · · · ·	·					
77	(If additional	description is neces	sary, use BACK	of this sheet)			
Name of Plugging Contractor Wes	t Supply Co.,	inc.					
Address	se, Kansas						
•					,		
STATE OF KANSAS	COII	NTY OF	SEDGWICK				
Paul W. Hesse	, 000.		employee of c	nuner) or (MAN	, SS.	of the above-described	
well, being first duly sworn on oath,	says: That I have kno	wledge of the	facts, stateme	ents and matter	s herein contain	ed and the log of the	
above-described well as filed and that	t the same are true and	d correct. So h	elp me-God.	,	derein contain	/	
	•			00		•	
•	•	(Signature)	Jan				
		<u>81.</u>	3 1st Nat			ta, Kansas	
SUBSCRIBED AND SWORN TO befo	re me this 28th	day of_	Dec	ember	Address) 19_5	04	
				1110:4: 0	, xo_e		
ne in the second	77 70 6 7			suane>	desent	Noton D. L.	
My commission expires December	175/	. :5			1	Notary Public.	
I rimitation							
	PLUGGIN	G ,	·	. 12.	-79 -		

LAKE #1

Casing Record:

8-5/8" @ 85 w/100 sax

5-1/2" @ 4611 w/175

Company: Aylward Drilling Company

Contractor: Aylward Drilling Company

Section 1-31-14 «

Barber County, Kansas

Commenced: November 6, 1954 Completed: November 24, 1954

Elevation: 1694 R.B.

	From		Geological Tops Sample
			0.00
Sand Stone & Red Rock	0	25	Heebner 3628 (-1934)
Red Rock & Sand	25	125	Douglas Sand 3767 (-2073)
Red Rock, Shale, & Shells	125	7.560	Prown Lime 3801 (-2107)
Shale, Shells, & Red Rock	560	690 ·	Lansing 3811 (-2117)
Red Bed & Shale	· 690		Base K.C. 4222 (-2528)
Shale & Shells	° 870 ≒(£	975	Marmaton 4238 (-2544)
Red Rock, Shale & Shell's	975	1202	Mississippi 4306 (-2612)
Shale & Shells	1202	1230	Kinderhook 4332 (-2628)
Shale & Shells	1230	1540	Maquoketa 4392 (-2698)
Shale & Lime	1540	1680	Viola ? None Called
Lime	1680	1735	Simpson Shale 4500 (-2806)
Limestone & Shale	1735	1890	Simpson Sand 4550 (-2856)
Lime & Shale	1890	2015	Arbuckle 4609 (-2915)
Lime & Shale	2015	2125	Rotary Total Depth 4612 (-2918)
Lime & Shale	· 2125 · 1	2255	
Lime & Shale	2255	2385	DRILL STEM TEST #1
Lime & Shale	2385	2480	
Lime & Shale	- 5480 	2615	3768-75 Open 1 hour : Rec 900 ges,
Shale & Lime	2615	2745	75' oil and gas cut mud / 700' salt
Shale & Lime	2745	2870	water. B. H. P. in 20 minutes 1400#,
Shale & Lime	2870	2975	I.F.P 39#, F.F.P 240#
Lime & Shale	2975	3085	
Lime & Shale	3085	3190	DRILL STEM TEST #2
Lime & Shale	·3190	3253	And the filling of the second
Lime & Shale	3253	3360 ^	4283-4315 Open 1 hour. Recovered -25
Lime & Shale	3360	3448	mud B.H.P. in 20 minutes - 174#
Lime & Shale	3448	3518	
Shale & Lime	3518	3586 (*) 3703	DRILL STEM TEST #3
Lime & Shale	3586	3723	
Lime & Shale	3723	3775	4384-4400 Open 1 hour. Gas in 2 min.
Sand Lime & Shale	3775	∵3860 <i>/</i> ⊴	gauge 500,000 in 1 hour. Rec. 45" gas
Lime & Shale	3860	3920	cut mud, 60' h.o. and gas cut mud, 520'
Lime	3920	3975	oil / 260 feet salt water. B.H.P. in 20
Lime	3975 4048	4048	min. 1196#. 1.F.P. 174#, F.F.P. 360#.
Lime		4090	CABLE TOOL DATA
Lime	4090	4135	Drilled plug, drilled deeper to 4619'-
Lime & Shale	4135	4180	HFW. Plug at 4605'-perf. 18 holes
Lime & Shale	4180 4257	4257 4284	4549-66 no show; perf. 9 holes 4521-73,
Lime & Shale	4284	4310	15 holes 4380-93, 24 holes 4393-99,
Chat & Shale	4310	4315	show oil & water 4393-99; plug back to
Chate& Shale			44.50; perf. 9 holes 44.04-12, no show;
Lime & Shale	4315 4326	4326 4385	perf 11 holes 4232-4240, no show.
Lime & Shale	4385	4400	TOTAL
Line	4300 4400	4552	D & A
Lime & Shale	4552	4597	The second secon
Shale Sand Lime	the second of the second	4612T.D	
Lime & Shale	4597	TOTET.	· · · · · · · · · · · · · · · · · · ·

I certify that this is a true and correct copy of the above log to the best of my knowledge

> PAGE -87 COOK

Subscribed and sworn to before me this ____ day of December 1954.

Notary Public

My Commission Expires: December, 11; 1957.