

15-007-10159-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

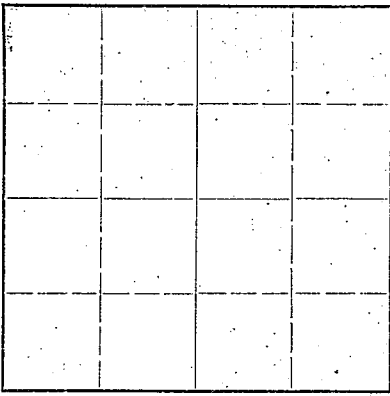
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 1 Twp. 31S Rge. (E) 14 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 4559' fr. S. line 660' fr. W. line

Lease Owner. Phillips Petroleum Co.

Lease Name. Marjorie

Well No. 3

Office Address. Bartlesville, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed. 4-11-46

19

Application for plugging filed. 1-19-48

19

Application for plugging approved. 1-22-48

19

Plugging commenced. 4-25-48

19

Plugging completed. 4-28-48

19

Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. C.D. Stough

Producing formation Depth to top Bottom Total Depth of Well 4430 Feet

Show depth and thickness of all water, oil and gas formations.

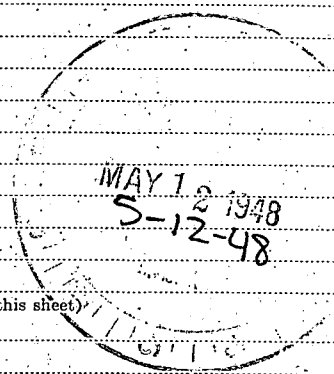
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
L.K.C.	dry	3838		8 5/8"	805'	none
Viola	"	4422		5 1/2"	4451'	3166'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

During original drilling operations well was plugged back to 4411' with cement and Lane Wells plug was set at 4318' During current plugging operations well was filled with rock from 4318' to 4266' Ran 5 sacks cement to 4231' - Filled with mud to 800' - Ran 15 sacks cement - Filled with mud to 25' and ran 10 sacks cement to cap.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to N.C. Mortimer
Address Great Bend, Kans. Box 779

STATE OF Kansas, COUNTY OF Barton, ss.

N.C. Mortimer

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *N.C. Mortimer*

Great Bend, Kans. Box 779

(Address)

SUBSCRIBED AND SWORN to before me this 10 th. day of May 19 48

J. P. Marsh
Notary Public

My commission expires March 27 th. 1950

21-6858-RS 2-47-6M

PLUGGING
FILE SEC 1 T 31 R 14
OK PAGE 11 LINE 13

15-007-10154-0000

Form No. 875

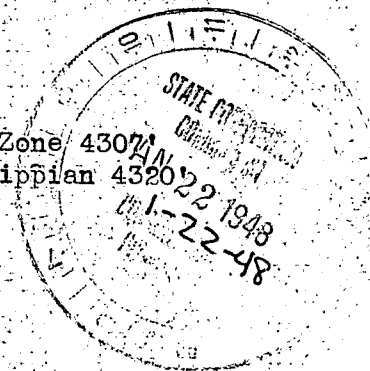
Formation Record

Lease Marjorie

Well No. 3

FROM	TO	Formation	REMARKS
0	60	Rock and clay	Elevation D.F. 1705'
60	639	Red bed, shale and shell	
639	651	Anhydrite	
651	742	Red bed	
742	810	Red bed and lime shells	
810	1148	Red bed, shale and shells	
1148	1525	Shale and shell	
1525	1740	Salt, shale and shell	
1740	1830	Shale and shell	
1830	2015	Shale and lime	
2015	2065	Lime	
2065	2284	Lime and shale	
2284	2357	Broken lime and shale	
2357	2468	Lime and shale	
2468	2513	Lime and shale breaks	
2513	2630	Lime and shale	
2630	2712	Shale and shell	
2712	2855	Lime and shale	
2855	2919	Shale and shell	
2919	3242	Lime and shale	
3242	3278	Lime	
3278	3315	Lime and shale	
3315	3398	Lime	
3398	3536	Broken lime and shale	
3536	3564	Lime	
3564	3628	Broken lime and shale	
3628	3660	Lime	
3660	3694	Lime and shale	
3694	3746	Shale and lime shells	
3746	3778	Shale and lime	
3778	3822	Shale, red bed and shells	
3822	3840	Lime and shale	Top I.K.C. 3838'
3840	3870	Shale and lime shells	
3870	3929	Shale and lime	
3929	3951	Lime	
3951	4017	Lime and shale	
4017	4100	Lime	
4100	4116	Lime and chert	
4116	4152	Lime	
4152	4183	Lime and shale	
4183	4206	Lime	
4206	4228	Lime and shale	
4228	4243	Lime	
4243	4329	Lime and shale	
4329	4346	Chat and cherty lime	

Top Massey Zone 4307'
Top Mississippian 4320'



PLUGGING
FILE SEC. 1 - T 31 - R 146
BOOK PAGE 11 LINE 13

Formation Record

Lease Marjorie

Well No. 3

FROM	TO	Formation	REMARKS
4346	4374	Shale and lime	Top Kinderhook 4350'
4374	4397	Shale	Top Maquoketa Dolomite 4400'
4397	4430	Lime and shale	Top Viola 4422'
4430		T.D.	

Plugged back with Halliburton drillable
 cement retainer to 4411'
 Plugged back from 4411 to 4409' with 1/3
 sack cement.
 Drilled out cement to 4411' P.B.T.D

