

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION  
FORM CP-1  
Rev. 6/4/84

NOV 26 1991  
11-26-91  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-007-20, 540-0000 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR GOULD OIL INC. OPERATORS LICENSE NO. 5298 GAR  
ADDRESS 110 NORTH MARKET #411 WICHITA, KS. PHONE # (316) 265-5523  
LEASE (FARM) SHAFT WELL NO. 2 WELL LOCATION C/SN/4-SE/4 COUNTY BARBER  
SEC. 19 TWP. 31S RGE. 14 ~~W~~ (W) TOTAL DEPTH 4705 PLUG BACK TD 4650

Check One:

OIL WELL  GAS WELL \_\_\_\_\_ D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8 SET AT 324 CEMENTED WITH 250 SACKS

CASING SIZE 5 1/2 x 1 5/8 SET AT 4703 CEMENTED WITH 125 SACKS

PERFORATED AT 4595-4599 VIOLA

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL AS THE STATE REQUIRES.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? \_\_\_\_\_  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN A.S.A.P.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

DALE JEWETT PHONE # (316) 265-5523

ADDRESS WICHITA, KS. GOULD OIL, INC.

PLUGGING CONTRACTOR PRATT WELL SERVICE, INC. LICENSE NO. 5893 6-82

ADDRESS PO BOX 847 PRATT, KS. PHONE # (316) 692-2531 or 5901

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: PWD, Inc - Judyberry  
(Operator or Agent)

DATE: Nov. 25, 1991

①

Shaft # 2

# Petro-Log

# Radiation Guard Log

RECEIVED

COMPANY NATIONAL OIL Co. RECEIVED BY 11-26-91 DIVISION OPERATIONS

NOV 26 1991

WELL # 2 SHAFT API 15-001-20540 DIVISION OPERATIONS

FIELD \_\_\_\_\_

COUNTY BARBER STATE KANSAS

Location SW SE NW

Other Services:  
CDL

Sec. 19 Twp. 31S Rge. 14W

Permanent Datum: GROUND LEVEL Elev. 1819  
Log Measured From KB, 8 Ft. Above Perm. Datum  
Drilling Measured From KELLY BUSHINGS

Elev.: K.B. 1827  
D.F. 1825  
G.L. 1819

|  |                     |                |    |    |    |    |
|--|---------------------|----------------|----|----|----|----|
| Date   | <u>11-1-77</u>      |                |    |    |    |    |
| Run No.  | <u>0N6</u>          |                |    |    |    |    |
| Depth—Driller  | <u>4705</u>         |                |    |    |    |    |
| Depth—Logger   | <u>4701</u>         |                |    |    |    |    |
| Btm. Log Inter.                                      | <u>4700</u>         |                |    |    |    |    |
| Top Log Inter.                                       | <u>0</u>            |                |    |    |    |    |
| Casing—Driller                                       | <u>8 5/8</u>        | <u>@324</u>    |    | ●  | ●  | ●  |
| Casing—Logger  |                     |                |    |    |    |    |
| Bit Size   | <u>7 7/8</u>        |                |    |    |    |    |
| Type Fluid in Hole                                   |                     |                |    |    |    |    |
| Dens.  | <u>10.0</u>         | <u>48</u>      |    |    |    |    |
| Visc.  |                     |                |    |    |    |    |
| pH   | <u>7.2</u>          | <u>12.4</u>    | ml | ml | ml | ml |
| Fluid Loss   |                     |                |    |    |    |    |
| Source of Sample                                     | <u>FLOWLINE</u>     |                |    |    |    |    |
| R <sub>1</sub> @ Meas. Temp.                         | <u>.26</u>          | <u>@76 °F</u>  |    | ●  | ●  | ●  |
| R <sub>2</sub> @ Meas. Temp.                         | <u>.2</u>           | <u>@76 °F</u>  |    | ●  | ●  | ●  |
| R <sub>3</sub> @ Meas. Temp.                         | <u>.4</u>           | <u>@76 °F</u>  |    | ●  | ●  | ●  |
| Source: R <sub>1</sub> R <sub>2</sub> R <sub>3</sub> | <u>CHARTS</u>       |                |    |    |    |    |
| R <sub>4</sub> @ BHT                                 | <u>.16</u>          | <u>@122 °F</u> |    | ●  | ●  | ●  |
| Time Since Circ.                                     | <u>11 HOURS</u>     |                |    |    |    |    |
| Max. Rec. Temp.                                      | <u>122</u>          | <u>°F</u>      |    | ●  | ●  | ●  |
| Equip.   Location                                    | <u>H-4</u>          | <u>GB</u>      |    |    |    |    |
| Recorded By  | <u>WILSON</u>       |                |    |    |    |    |
| Witnessed By   | <u>MR. J. DIRKS</u> |                |    |    |    |    |

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 5, 1991

Gould Oil Inc  
110 N Market 411  
Wichita KS 67202

Shaft 2  
API 15-007-20,540-0000  
C SE SE NW  
Sec 19-31-14W  
Barber County

Dear Operator:

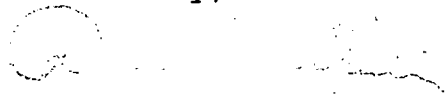
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

  
David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director

200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760