15-007-01749-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Repeat to:
Conservation Division
State Corporation Commission
211 No. Brondway

## WELL PLUGGING RECORD

Lease Owner. Lease Name Office Address Character of Oate well con pplication for pplication for lugging compliaging compliaging compleason for above	Bear Stew Wich Well (completed upleted r plugging filed r plugging appro- menced pleted undonment of wa	dmore art "D ita, K is Oil, Ga 12-22- 12-29-	Drilling m #2 ansas cr Dry Hole)	CO.	Well No.
Defice Address Character of Date well con pplication for pplication for lugging communication for above	Wich Wich Well (completed applicated r plugging filed r plugging appro- menced pleted andonment of wa	ita. K as Oil, Ga red 12-22- 12-29-	Drilling   #2   ansas   or Dry Hole	Ço.	Well No.
Office Address Character of Date well con pplication for pplication for lugging committed lugging committed a producing	Wich Wich Well (completed applicated r plugging filed r plugging appro- menced pleted andonment of wa	ita. K as Oil, Ga red 12-22- 12-29-	ansas cr Dry Hole)		Well No
Character of Date well con pplication for pplication for lugging compleason for about a producing	Well (completed inpleted inpleted in plugging filed in plugging appropriated indonment of was	ved 12-22-12-29-	s or Dry Hole)		19
pplication for pplication for about a producing a producing	r plugging filed. r plugging appro- menced. pleted. andonment of we	vod 12-22- 12-29-	59		19
pplication for pplication for about a producing a producing	r plugging filed. r plugging appro- menced. pleted. andonment of we	vod 12-22- 12-29-	59		19
pplication for lugging communication lugging communication eason for about a producing	r plugging appro menced pleted andonment of wa	vod 12-22- 12-29-	59		
lugging complugging compleason for about a producing	menced pleted andonment of we	12-22- 12-29-			19
lugging compeason for abo	pleted andonment of we	12-29-			19_
eason for abo	andonment of we	12-29-			
a producing		19	59		
a producing		n or broam	ing formation		
a producing as permissio					
as permissio	well is abandor	ed, date of	last production_		
	er organisc nich	the Cones	evation Division	or its agents bed	ore plugging was c
luced				·	
rrikkinik od ED	us well 4	Ted no	mbeT		
ma farma	Depth to top	Bott	0m	. Total Depth of	Well 3602 %
RWS TOMINSTOO	ns.				•
•				•	
DMTEMT		T ===			CASING RECORD
	P 160174	TO	SIZE	PUT IN	FULLED OUT
	<del> </del>	<del> </del>		2160	none
	<del> </del>	<b></b>	5-1/2m	3597	2606
<del></del>	<del>                                     </del>	ļ			
	<del> </del>				
		<u> </u>	-		
	<del> </del>				
···	<del> </del>				
e and 200' and hole to sacks	r. Pulle bailed ho l dumped o 40°, se of cement	dumpe d 5½ m le to 25 sac	d 5 sacks casing, 210', set ks of cen	rock lent. 10 30'	TION COMMISSION
		······································			
				- YAY	1 1963
					1-65
				CONSERVA	TION DIVISION
				VVICE	124.
	Pulling (	y, use BACK	of this sheet)		
Hadditional de Casing Cansas	pulling (	O o	of this sheet)		
	Pulling (	y, use BACK	of this sheet)		
	e well was pher plugs we hale to hale to sacks of	Depth to top gas formations.  PATENT FROM  THE WELL WAS plugged, indicating the plugs were used, state the plugs were used.	Depth to top Botto gas formations.  FROM TO  TO  Depth to top Botto gas formations.  Pulled 51 and formation bailer. Pulled 51 and dumped 25 sachole to 40°, set rock sacks of cement to ba	Depth to top Bottom  gas formations.  Depth to top Bottom  TO SIZE  8-5/8 to 5-1/2 t	Depth to top Bottom Total Depth of gas formations.  Depth to top Bottom To SIZE PUT IN 8-5/8 to 216 to 5-1/2 to 3597 to 5-1/2

BEARDMORE-BARBARA STEWART "D" #2 SW NE SE Section 15-32S-11W

Drilled By: Beardmore Drilling Company Drilling Commenced: 2-22-58

Drilling Commenced: 2-22-3
Drilling Completed: 3-1-58

Barber County, Kansas

Casing Record:

8-5/8" set at 216 with 140 sacks cement on 2-22-58. Cement circulated.

5-1/2" set at 3597 with 140 sacks cement on 3-1-58.

Elevations: 1518 KB

1515 DF

FORMATIONS	DEPTH
Cellar	5
Sand	120
Shale and Shells	216
Red Bed-GypSand-Shale	840
Shale and Lime	1590
Rotary Total Depth	3602

TOPS
Snyder ville Sand 3589

RECEIVED
STATE CORPORATION COMMISSION

DEC 1 1959 12-1-59 CONSERVATION DIVISION Wichita, Kansas

CORE #1

3589-3602 Recovered 12!

DST #1

3591-3602 Shut in 20 min., open I hr., shut in 20 min., weak blow throughout. Recovered 30' slightly oil cut mud, 60' thin mud. IBHP 1385, FBHP 1060, IF 25, FF 40, Hydrostatic pressure 2020, Temperature 92°.

STATE OF KANSAS

SS

COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath state that the above and within statement is a true and correct record and log of the well drilled on the location above described, to the best of my knowledge and belief.

Subscribed and sworn to before me this 13th day of March, 1958.

Leonard P. Tolle-Notary Public

My Commission Expires: January 28, 1960