

KS-877-10523-0000

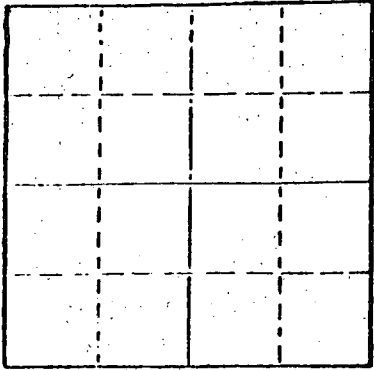
RECEIVED
STATE CORPORATION COMMISSION - 4
FORM 8-4
NOV 29 1982
11-29-82
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Harper County, Sec. 30 Twp. 32 S Rge. 9 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____



Locate well correctly on above
Section Plot

C - NW - SW
Lease Owner George R. Jones
Lease Name Lies Well No. #1
Office Address 25 N. Market - Suite 1210 - Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____

Oil
Date Well completed June 13 1979
Application for plugging filed 11-12 1982
Application for plugging approved _____ 19____
Plugging commenced 11-15 1982
Plugging completed 11-22- 1982
Reason for abandonment of well or producing formation _____

Dry
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. V. Leslie
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4,346
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	319	None
				4 1/2	4323	3443

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 4,346 to 4,300.
5 sacks cement from 4,300 to 4,250
Ripped at 3,750 - 3,600 - 3,510 - 3,443
Sun Cementing Company pumped in 4 sacks hulls - 20 sacks jell -
160 sacks common Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corporation

STATE OF Kansas COUNTY OF Barber, ss.
Elmer R. Morgenstern (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Elmer R. Morgenstern
Medicine Lodge, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of November, 1982

My commission expires April 4, 1984
Jessie Hamilton
Notary Public.

15-077-20523-0000

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

Lies #1
NW-SW Sec 30-32S-9W
Harper County Kansas

Commenced: 5-24-79

Completed: 6-3-79

OPERATOR: George R. Jones

Depth		Formation	Remarks
From	to		
0	100	Redrock	Ran 8 jts of 20# 8 5/8" csg set @ 319' Cemented w/ 250 sks Common 3% CC PD @ 5:30 a.m. 5-25-79
100	160	Redbed-Shale	
160	1350	Shale	
1350	1663	Shale-Lime	
1663	2020	Lime-Shale	
2020	2600	Shale-Lime	
2600	2770	Lime-Shale	
2770	2935	Lime	
2935	3290	Lime-Shale	
3290	3465	Lime	
3465	3985	Lime-Shale	
3985	4346	Lime	
	4346 - TD		

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above
Drillers' Well Log is true and correct to the best of my knowledge and belief and
according to the records of this office.

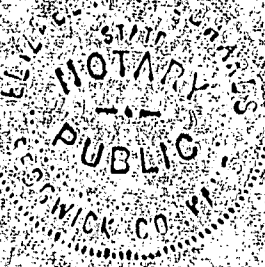
GABBERT-JONES, INC.

James S. Sutton II
JAMES S. SUTTON II

Subscribed and sworn to before me this 7th day of June, 1979.

Elizabeth J. Edwards
ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.



IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 30 T. 32 R. 9 NE W

KANSAS DRILLERS LOG

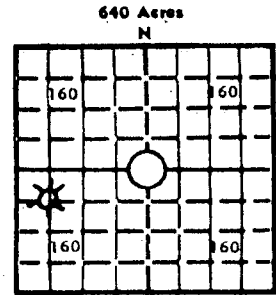
API No. 15 — 077 — 20,523 — 0000
 County Number

Loc. C NW SW

Operator
 George R. Jones

County Harper

Address Suite 1310 Vickers KSB&T Bldg. Wichita, Kansas 67202



Well No. #1 Lease Name Lies

Locate well correctly
 Elev.: Gr. 1411

Footage Location
 1980 feet from (X) (S) line 660 feet from (X) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Robert W. Hammond

Spud Date May 24, 1979 Total Depth 4346' P.B.T.D. --

Date Completed June 13, 1979 Oil Purchaser shut in gas well

DF 1414 KB 1416

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	319'	Common	250	3% c.c.
Production	7-7/8"	4-1/2"	10.5#	4323'	Reg. Posmix	150	18% salt 3/4 x 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none			none	--	--

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4321'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

None

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 NOV 15 1982
 15-82

INITIAL PRODUCTION

Date of first production June 13, 1979 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS
 Oil -- bbls. Gas calculated open flow 2,407 MCF Water -0- bbls. Gas-oil ratio -- CFPB

Disposition of gas (vented, used on lease or sold) vented Producing interval(s) open hole 4323'-4346'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **GEORGE R. JONES** 15-077-70523 0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **LIES** Gas

S 30 T32 R 9 ^{EX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3645-3675 30" 45" 60" 90" weak blow throughout Rec. 150' salt water and 30' mud ifp 25#-51# ffp 51#-93# isip 1458# fsip 1458# Hyd. 1775#-1767# Temp. 108°			Topeka Heebner Toronto Dgls. Ss Iatan Lansing KC Cherokee Miss. LTD	3044 (-1628) 3350 (-1934) 3365 (-1949) 3399 (-1983) 3641 (-2225) 3658 (-2247) 3881 (-2465) 4255 (-2839) 4320 (-2904) 4347 (-2931)
DST#2: 4322-4347 30" 45" 60" 90" GTS 3" 1st open: 2nd open: 10" 3155 mcf 10" 3454 mcf 20" 3334 mcf 20" 3334 mcf 30" 3394 mcf 30" 3394 mcf Rec. 65' SOCGWM - stab. @ 3394 mcf ifp 372#-516# ffp 940# - 516# isip 1432@ fsip 1424# Hyd. 2075# - 2075# Temp 113°				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Operator

Signature

July 11, 1979

Title

Date