

STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-087-01752-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH

+			
#1			

Locate well correctly on above  
Section Plat

Barber County. Sec. 25 Twp. 32S Rge. (E) 11 (W)  
Location as "NE/CNW/SW" or footage from lines 990' FNL 990' FWL of NW/4.  
Lease Owner Magnolia Petroleum Company  
Lease Name Kelley-McGuire Well No. 1  
Office Address P. O. Box 900, Dallas, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 12-23 19 56  
Application for plugging filed 12-31 19 56  
Application for plugging approved 12-27 19 56  
Plugging commenced 12-23 19 56  
Plugging completed 12-23 19 56  
Reason for abandonment of well or producing formation Not enough production  
for economical operation of well.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well MR. M. A. RIVES  
Producing formation none Depth to top Bottom Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9-5/8"	278'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy rotary mud from 4500' to 275'.  
Plug set @ 275' w/35 sx cement from  
275' to 165'. Heavy mud from 165'  
to 35'. Plug set at 35' w/15 sx  
cement.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Bass Drilling Company  
Address Dallas, Texas

STATE OF Kansas, COUNTY OF Barton, ss.  
C. O. TURNER (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C O Turner  
Box 770 - Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of February, 19 57

My commission expires Jan 14, 1961

Harriet E. Kaiser  
STATE CORPORATION COMMISSION Notary Public.

PLUGGING  
FILE SEC 25 T 32 R 11 W  
BOOK PAGE 128 LINE 30

FEB 12 1957  
2-12-57  
CONSERVATION DIVISION  
Wichita, Kansas

Kelley McGuire #1 D & A  
SE NW NW  
Sec. 25-32S-11W  
Barber County, Kansas  
Goeman (Gas) Field

Elevation 1487' GE

Total Depth 4500'

Location staked	12-1-56	L. C. Case, MPCo Civil Engr.	
Spud date	12-10-56	Harry Bass Drilling Co, Dallas, Tex	5:00 P. M.
Drilling Completed	12-23-56	ditto	
Commenced Plugging	12-23-56	ditto	
Completed Plugging	12-23-56	ditto	

CASING RECORD:

9-5/8" 25.4# .250 W.T. Armco Slip Jt Spiral Weld Rge 3 Put in: 278' Pulled: None Left in: 278'

FORMATION RECORD:

Formation	From	To	Formation	Depth	Sub-Sea	Source
Rotary Elevation	0	8.9	Douglas Sand (lo)	3680	-2186	Smpls RTY
Red bed & sand	8.9	279	Lansing-KC	3739	-2245	"
Red bed & shale	279	800	Mississippi	4417	-2923	"
Shale & anhydrite	800	1637	Mississippi Li	4429	-2935	"
Lime & shale	1637	3930	RTD	4500		Drlr.
Lime	3930	3965				
Lime & shale	3965	4082	Douglas Sd (lo)	3680	-2185	Schlum.
Lime	4082	4129	Lansing-KC	3738	-2244	"
Lime & Shale	4129	4187	Mississippi	4418	-2924	"
Lime	4187	4289	Mississippi Li	4429	-2935	"
Lime & shale	4289	4434	RTD	4500		"
Lime	4434	4500				
Rotary Total Depth	4500					

DRILL STEM TESTS:

#1, 12-22-56, 4409-40', op hole test w/tool @ 4409', op 1 hr, fair blow, rec 10' drlg mud, FFP 25#, 20 mins SIBHP 250#, no surf press. Straddle packers. 1/2" x 1/2" choke.

PERFORATIONS:

None (No Perforations)

CORE RECORD:

None (No Cores)

ACID RECORD:

None (Well was not acidized)

SUMMARY OF OPERATIONS:

(1) Drilling and Exploratory Operations Performed:

12-10-56 Spudded : 5:00 P. M.  
 12-11-56 Set 9-5/8" csg @ 278' w/275 sx Pozmix circulated  
 12-18-56 Changed to oil emulsion mud @ 3850'  
 12-22-56 DST #1, RTD 4500'  
 12-23-56 Ran Halliburton G/R Neutron Logs; P & A @ 11:00 PM; Released rig @ 11:00 PM

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 16 1957  
2-16-57  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 25 T 32 R 11 W  
BOOK PAGE 188 LI E 30

PLUGGING RECORD:

P & A 12-23-56. Heavy rotary mud from 4500' to 275'. Plug set @ 275' w/35 sx cmnt from 275' to 165'. Heavy mud from 165' to 35'. Plug set @ 35' w/15 sx cmnt on top, fill up to top of surface pipe.

Plugging supervised by Mr. J. B. Ledbetter, MPCo Production Foreman