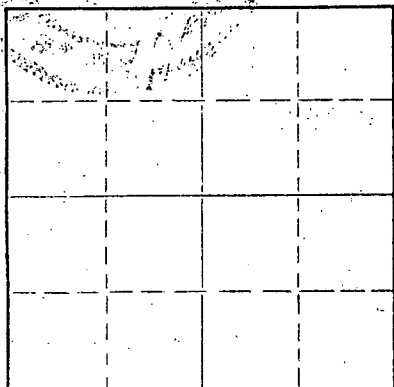


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas,
NORTH

Meade County, Sec. 3 Twp. 34 Rge. 29 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE NE NW
Lease Owner Specter Pipe & Supply, Company, Inc
Lease Name Kolb Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 12-28-57 19
Application for plugging filed June 22, 1970 19
Application for plugging approved June 24, 1970 19
Plugging commenced July, 23, 1970 19
Plugging completed July, 27, 1970 19
Reason for abandonment of well or producing formation failure to produce profitably
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Edgar J. Eves
Producing formation Chester Depth to top 5824 Bottom 5920 ft Total Depth of Well 5924 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	1495 ft.	none
				5 1/2" OD	5920 ft.	3110.69 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with sand to 4500- feet, pumped 20- sacks Cement.
Pulled pipe to 1000- feet.
Pumped 30- sacks Cement, Mudded hole up to 40- feet.
Set a ten foot Rock Bridge, ten sacks on top.

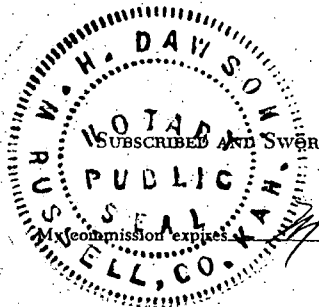
RECEIVED
STATE CORPORATION COMMISSION
SEP 21 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Lynch Casing Pulling Company, No. 457
Address R. Rt. 4 Great Bend, Kansas, 67530

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
[Address]

SUBSCRIBED AND SWORN TO before me this 4th day of August, 1970



Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

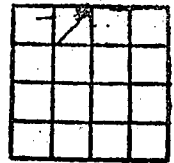
COPY

Company- SKELLY OIL COMPANY
Farm- D. J. Kolb No. 1

SEC. 3 T. 34 R. 29W
NE NE NW
330' fr. NL &
330' fr. EL of NW/4
County Meade
KANSAS

Total Depth. 5924'; PB 5796'
Comm. 11-20-57 Comp. 12-28-57
Shot or Treated.
Contractor. Hulme Drilling Contractor
Issued. 3-8-58

RECEIVED
CORPORATION COMMISSION
JUN 24 1970
CONSERVATION DIVISION
Wichita, Kansas



CASING:
8 5/8" 1495' cem w/1100 sx
5 1/2" 5920' cem w/250 sx

Elevation. 2514' DF
Production. 1,120,000 CFG

sand & clay	115
shale & sand	300
shale & red bed	500
shale & shells	585
red bed & shells	730
shale & shells	835
shale & sand	890
red bed & shells	1040
shale & shells	1175
shale & lime	1285
red bed & shells	1345
shale & sand	1495
red bed & gumbo	1700
shale & shells	1830
shale & lime	2020
shale & shells	2255
lime & shale	2295
lime	2818
lime & shale	3010
lime	3050
lime & shale	3135
lime	3348
chalky lime	3475
lime	3565
chalky lime	3635
lime	3685
shale & lime	3885
lime	3960
shale & lime	4290
shale	4365
lime & shale	4465
chalky lime	4510
lime	4795
lime & shale	4830
lime	5017
lime & shale	5153
lime	5240
lime	5292
lime	5725
lime & shale	5760
lime & sand	5784
shale & lime	5826
lime	5855
shale & lime	5876
lime	5913
shale	5924
Total Depth	
Plugged Back to	5796'

Figures indicate Bottom of Formations.

TOPS:	
Heebner Shale	4412
Lansing Lime	4579
Marmaton Lime	5216
Cherokee	5445
Morrow	5740
Chester	5824

RAN HALLIBURTON DRILL STEM TEST NO. 1,
packer set at 5211', used 29' anchor, op 1 hr., weak blow increasing to strong blow at end of 1 hr., rec. 30' muddy & gas cut salt water with oil stain, 90' mud & gas cut salt wtr, 500' gas cut salt wtr., IFP-59#, FFP-203#, BHP-1683# in 20 min.

RAN HALLIBURTON DRILL STEM TEST NO. 2,
packer set at 5282', used 10' anchor, op 1 hr, gd. bl. for 1 hr, rec. 130' of gas & oil cut mud, 150' of gas cut salt wtr, 450' of gas in drill pipe, IFP-59#, FFP-170#, BHP-1409# in 20 mins.

RAN HALLIBURTON DRILL STEM TEST NO. 3,
packer set at 5730', used 54' anchor, op 1 hr. gas to surface in 2 1/2 min. gas gauged 2,365 MCF. rec. 40' gas cut mud, 360' gas & oil cut mud, & 50' of free oil (41.8° gravity), IFP-275#, FFP-420#, BHP-1880# in 20 mins.

RAN HALLIBURTON DRILL STEM TEST NO. 4,
packer set at 5784', used 42' anchor, op 1 hr., gas to surface in 15 mins., gas gauged 76 MCF; gas gauged 124 MCF in 30 mins.; 155 MCF in 45 mins., & 162 MCF in 1 hr, rec. 45' drilling mud, 390' muddy oil, 60' of salt wtr, IFP-45#, FFP-150#, BHP-1860# in 20 mins.

Tried to Run Halliburton Drill Stem Test No. 5, packer set at 5833', used 43' anchor, packer did not hold.

RAN HALLIBURTON DRILL STEM TEST NO. 5,
packer set at 5863', used 61' anchor, op 1 hr, very weak blow for 1 hr., Rec. 34' of drilling mud, IFP-20#, FFP-20#, BHP-45# 20 mins.

Lost circulation at 870'.
RAN SCHLUMBERGER ELECTRIC LOG

ACID TREATMENT NO. 1 - Between 5794' and 5800'.
Treatment put in 1-12-58 by Acid Engineers,
using 250 gallons of acid & 144 barrels of water.

JETRA-FRAC TREATMENT NO. 1 - Between 5760' and 5772'.