* STATE OF KANSAS STATE CORPORATION COMMISSION

Give	A11	Informa	tion	Complete	y
Make	Req	uired Af	fiday	/it	٠.
Mail	or	Deliver	Repor	t to	
			n		

WELL PLUGGING RECORD

ve All Information Completely			· · · · · · · · · · · · · · · · · · ·	3	3	4 0.0 St. Au					
ke Required Affidavit	Me	ade				4SRge. 29 &/W					
il or Deliver Report to	Locatio	n as "NE/C	:nw}sw}''	or footag	e from lin	nes					
Conservation Division			C SW NE	3							
State Corporation Comm.	Lease Owner Kimbark Operating Co.										
245 North Water	Lease N		nder			11 No. #1					
Wichita, KS 67202	Office	Office Address 1860 Lincoln St., Denver, Colo. 80203 Character of Well (Completed as Oil, Gas or Dry Hole)									
	Charact	er or work	-	y Hole	,						
	D-4 - W-	77 com=101		y noie	11-10-	76 19					
	Date we	<pre>11 complet tion for p</pre>	lugging	filed	11-9-7	/ 					
i ! !	Applica	tion for t	Jugging	approved							
		g commence		upproven_	- 11-9-7						
		g complete			11-10-						
	Reason	for abando	onment o	f well or		formation					
_					f oil not						
	If a pr	oducing w	ell is a	bandoned,	date of 1	ast_production					
	Was nor	mission o	ntained	from the	Conservati	on Division or					
Locate well correctly on above Section Plat				ng was con		Yes					
ame of Conservation Agent who s	nervised	nlugging	of this	well Cla	rence Tho	1 1					
	uperviseu Der	th to top	Bo	ottom	Total Dep	th of Well 5900					
roducing formation											
how depth and thickness of all t	water, or.	B		•	• :	,					
OIL, GAS OR WATER RECORDS					C	ASING RECORD					
		I PROV	1 70	SIZE	PUT IN	PULLED OUT					
FORMATION	NTENT	. FROM	то	8.5/8"	1436'						
		 	 	0 3/0	1436	<u>none</u>					
	·	 			ļ						
	·	 	ļ		 						
		 	 	 							
vas placed and the method or met plugs were used, state the chara feet for each plug	cter of s	ame and de	epth pla	ced, from_		reet to					
	P1:	ug @ 1400		SX.	RECEIVE	U					
	Pli	ug @ 4(w/15	SX. SIAIL	CURPURATION O	TANIMI POLICIA					
					-eca cra						
					FER 77 IS						
		· ·									
					NSERVATION DIV						
	<u> </u>	·									
											
						4.					
(If additional de	escription	is neces	sary, us	e BACK of	this shee	t)					
Name of Plugging Contractor	Rains & '	<u>Williams</u>	on Oil	Co., Inc	<u> </u>						
			_								
TATE OF Kansas	cou	NTY OF	Sedg	gwick		SS.					
Wilson Rains, Presider	nt of Ra	ins & Wi	11.18 HB	gyedit ex	ner) or (C	wher or operator					
f the above-described well. Del	ng lirst	auty sworn	On Cat	n, says.	Illac I ha	C Mion 20 ago a					
he facts, statements, and matte	rs herein	contained	and the	e log of t	ne above-	described well					
s filed and that the same are t	rue and c	orrect.	o nerb	me dod.							
	(81	gnature)	1/1	(= 1	, Herri	•					
	(51	~ . <u> </u>	5 Page	Court, 12	220 W Do	uglas. Wichit					
againtin,		4 <u>3</u>	JIAKE	COUIL, 2	(Address)	Ks.					
SUBSCRIBED AND SWORN TO bei	ore me th	is 11	dav		ember.	, 19 76					
Andrewitien with pilotti to per	. J. J. MC EII	<u></u> .	$\sum_{i=1}^{n}$								
不能对外,多数		•	1	met 9	S. As	·_/					
1 4 4 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Juani	ta M. Gr	een N	otary Public.					
dy commission expires 10-4-	79		V								
· · · · · · · · · · · · · · · · · · ·											

well (

WELL LOG

Rimbark Operating Co.

3 BEC. 4 T. 34S R. 29W LDC. C SW NE

PARM Bender

NO. #1

RIG. NO. #8
TOTAL DEPTH 59001
DOMM: 10-24-76

DOMP: 11-10-76

CONTRACTOR Rains & Williamson Oil Co., Inc.

Meade KANSAS

CABINO

85/8" @ 1436' w/550 sx. Hal. Light, ELEVATION 2% cc., and 150 sx. common, 3% cc.

PRODUCTION D&A

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Redbed	460
Sand	1330
Redbed	1605
Lime & Shale	2015
Shale	2028
Shale & Lime	2540
Lime & Shale	5740
Sand	5765
Lime & Shale	5900
ROTARY TOTAL DEPTH	5900

RECEIVED
STATE CORPORATION COMMISSION
FEB 221977
CONSERVATION DIVISION
Wichita, Kansas

State of Kansas				·	
County of Sedgwi	ck ss:				•
ı Wilson Rai	ns, President	of the Rains	& Willi	amson Oil Co.,	Inc cxxxx
upon oath state that the abo	ove and foregoing is a true a	and correct copy of the	log of the	Bender #1	well.
		,	7.7	in The	
		_		Wilson Rains	
Subscribed and sworn to be	elore me this11	day ofNovem	ber	$\frac{1976}{4}$	
My Commission Expires:	10-4-79		Jaca Ji	NOTARY PUBLIC LANGE M. Green	

	KANSAS DRILLE	RS LOG		•				s. <u>3</u> т	34 r. 29 *
ار	API No. 15	County		,237 umber	•			Loc. SW NE	
1	Operator	County		umber				County Mea	de.
	Kimbark Operating Company							64	0 Acres
	Address 1860 Lincol	n Street #80	8. De	enver, Col	o 80203				
ł	Well No.	Lease Name	0 0.	silver, Cot	0 00200	···		160	
1	# <u> </u>	Bender						. [\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Footage Location					-			
ŀ	feet from Principal Contractor	(N) (S) fine	Geo	feet logist	from (E) (W)	line			
	Rains & Willia	mson		S. B. I	Powell		ł	160	
Ì	Spud Date		Total	l Depth	P.B.T.D	•		Locate	well correctly
	10/24/76			5900 '				Elev.: Gr	
	Date Completed	<u>:</u>	Oil	Purchaser			1	DF	кв 25081
	11/10/76							 	
				CASING	RECORD				
	Report of all strin	gs set — surface,	intermediate,	production, et	e.				
	Purpose of string	Size hole drilled	Size casing se	Weight lbs/ft.	Setting depth	Туре с	ement .	Socks	Type and percent additives
	Surface	12 1/4"	8 5/8"	24	1436'	Hal. 1	ight	550	
-	Surrace	12 1/ 7	0 3/0	27	1430	Commor		150	
							7		
1			†						
)									
		LINER RECOI	RD				PERFORA	TION RECORD	· · · · · · · · · · · · · · · · · · ·
	Top, ft.	Bottom, ft.	Socks	ement	Shots	per ft.		e & type	Depth interval
		<u> </u>					:	· ·	
		TUBING RECO	ORD			•			
)	Sixe	Setting depth	Pocker	set at	 -				
İ		,	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REG	CORD	<u> </u>	
		Amos	ent and kind of	material used	•			Dept	h interval treated
)		5 .		<u> </u>				+	
				· · · · · · · · · · · · · · · · · · ·					•
			•	•	<i>.</i> :				
		·					=	<u> </u>	
				<u> </u>	-	· ·	र्षे र		
				INITIAL PR	ODUCTION				·
	Date of first production		Producir	g method (flow	ing, pumping, g	as lift, etc.)			
		Oil		Gas	<u>:</u> .	Water		le	pil ratio
	RATE OF PRODUCTION PER 24 HOURS	.	61	ols.	1	MCF		bbls.	CFPE
)	Disposition of gas (venter	d, used on lease or s					icing interval		CFPI

" I LED TO A LOUIS THE LAND

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



Operator Kimba	rk Operating Cc	DRY HOLE, SWDW, ETC.:					
Wુલા No. ા 1	Lease Nome	Dry Hole					
<u>4 T345</u>	R 29 ₩						
	int zones of porosity and co	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORM	ATION DESCRIPTION; CONT	TENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH	
D. S. T.	#1 5753-65	·.	.*		Cherokee	5378 '	
	hours, Shut-In				Marmaton	5717 '	
measur	face $1\frac{1}{2}$ hours, te. Recovered: $\frac{1}{4}$ 70#; FSIP 1521#	40'_mud,			Mississippian	5829'	
·							
D. S. T.	#2 5773-90		يسه يو متياريان		** *		
. to sur	hours, Shut-In face 22 min., me red: 70' clean o	eas. 90 MCF.				·	
gasey	oil, 60' oil cui alt water. FP	t salt water,		7.77. Apie 1	and the state of t		
		in the second second				- · ·	
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•	THE STATE OF THE S		rangan in lander land. Night spring in the state of the s		Elion enu bus.	and the second s	
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	e Sect.		· · · · · · · · · · · · · · · · · · ·		e en sego de la companya de la comp		
	•						
						-	
	USE ADD	ITIONAL SHEETS, IF N	I ECESSARY, TO	COMPLETE WE	LELL RECORD.		
Date R	eceived		15/	7 /4.1	lucillo		
	Walter K. Arbuckle President						
•					Title November 22, 197	6	

S. J. E. CORPORATION COMMISSION
FEB 2 2 1917
FEB 2 2 1918
COMSERVATION REMSES