API NUMBER \_\_\_\_15-135-23,524-007) TO: STATE CORPORATION COMMISSION \_\_\_W/2 NW SEC. 25 , T 19 S, R 22 CONSERVATION DIVISION - PLUGGING SECTION \_\_\_\_\_3960 \_\_\_\_ FEET FROM NORTH SECTION LINE WICHITA STATE OFFICE BLDG., 130 S. MARKET 4620 FEET FROM WEST SECTION LINE WICHITA, KANSAS 67202 LEASE NAME BORGER TECHNICIAN'S PLUGGING REPORT & COUNTY NESS OPERATOR LICENSE # 8996 WELL TOTAL DEPTH 4403 FEET OPERATOR: MID CONTINENT RESOURCES INC. PRODUCTION CSG: SIZE 51/8 @ 4393' WITH 150 SX NAME AND PO BOX 399 \_\_\_\_\_\_ SURFACE CASING: SIZE <u>8%"</u> @ <u>302'</u> WITH 165 SX ADDRESS GARDEN CITY, KS 67846 ABANDONED OIL WELL X GAS WELL INPUT WELL SWD WELL D/A OTHER WELL AS HEREINAFTER INDICATED LICENSE NUMBER 32382 PLUGGING CONTRACTOR SWIFT SERVICES ADDRESS PO BOX 466 NESS CITY, KS 67560 COMPANY TO PLUG AT: HOUR: <u>5:30 PM</u> DAY: <u>02</u> MONTH: 08 YEAR: 2000 PLUGGING PROPOSAL RECEIVED FROM \_\_\_ \_\_(PHONE) <u>785-798-2300</u> (COMPANY NAME) SWIFT SERVICES WERE: OPEN HOLE FROM 4393-4403. WHEN WELL WAS COMPLETED, THE CASING WAS PERFORATED AT 1475' AND 300 SX CEMENT WAS PUMPED. CEMENT DIDN'T CIRCULATE. RAN TEMP. SURVEY AND FOUND CMT @ 40' PUMPED 35 SX CEMENT AND 300# HULLS TO BOTTOM. PUMP 20 SX GEL THEN 140 SX CEMENT. MAXIMUM PRESSURE 2000#. SHUT IN PRESSURE 1300#. WENT DOWN BACKSIDE WITH 10 SX CEMENT AND PRESSURED TO 500# AND HELD. PLUGGING PROPOSAL RECEIVED BY MIKE MAIER PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE OPERATIONS COMPLETED: HOUR: <u>8:00 PM</u> DAY: <u>02</u> MONTH: <u>08</u> YEAR: <u>2000</u> ACTUAL PLUGGING REPORT PUMPED 35 SX CEMENT AND 300# HULLS TO BOTTOM. PUMP 20 SX GEL THEN 140 SX CEMENT. MAXIMUM PRESSURE 2000#. SHUT IN PRESSURE 1300#. WENT DOWN BACKSIDE WITH 10 SX CEMENT AND PRESSURED TO 500# AND HELD. NANSAS CORPORATION COMMISSION REMARKS: <u>USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES.</u> NO CASING RECOVERED. (IF ADDITIONAL DESCRIPTION IS NECESSARY, \*USE BACK OF THIS FORM.) CONSERVATION DIVIS I (DID) OBSERVE THIS PLUGGING. WICHITA (TECHNICIAN)

WIN WIND