

15-007-00280-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

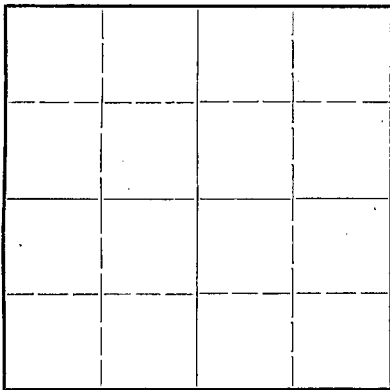
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Barber County. Sec. 20 Twp. 31 Rge. ~~14~~ 14 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. W/2-SE-NW  
Lease Owner Deep Rock Oil Corp.  
Lease Name Donald W. Skinner Well No. B-1  
Office Address Box 1051 Tulsa 2, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) tested for oil well  
Date well completed Nov. 29, 19 45  
Application for plugging filed July 1, 19 46  
Application for plugging approved July 8, 19 46  
Plugging commenced July 9, 19 46  
Plugging completed July 18, 19 46  
Reason for abandonment of well or producing formation Well did not make enough  
oil to pay to produce it.  
If a producing well is abandoned, date of last production July 2, 19 46  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well H.W. Kerr  
Producing formation viola lime Depth to top 4551' Bottom 4613' Total Depth of Well 4613' Feet  
Show depth and thickness of all water, oil and gas formations.

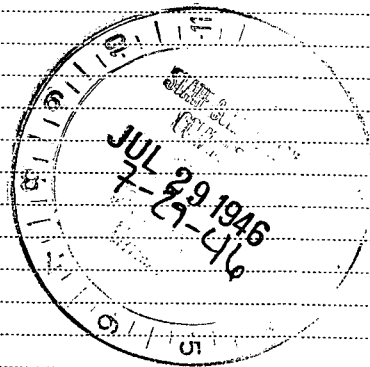
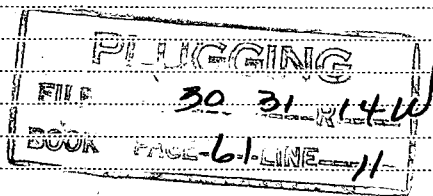
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
viola lime	oil & wtr.	4551'	4613'	7"	4551'	82 jts. (2500')
				13" OD (cemented from top to bottom)	393'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Put in 48' of rock & chat from 4613'-4565'. Dumped 5 sks. cement w/ dump bailer at 4565'. Set bridge at 235' and mudded hole. Filled to within 15' of top. Dumped in 10 sks. cement. Filled to top of surface pipe. Welded cap on top of surface pipe.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Deep Rock Oil Corp.  
Address Box 429 Hutchinson, Kans.

STATE OF Kansas, COUNTY OF Reno, ss.

Jack Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature)

*Jack Smith*

Box 429 Hutchinson Kan.  
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of July, 19 46

*Carl A. Loran*  
Notary Public.  
Reno Co. Kansas

My commission expires 11-26-47

Log of Donald W. Skinner "B"-1

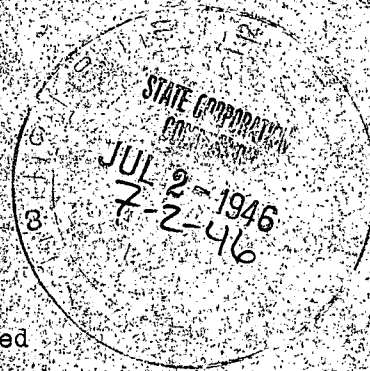
Sec 20 Twp. 31S Rge. 14W

Barber County, Kans.

0	160	Soil, Gyp
160	353	Shale & Shells
353	465	Shale
465	815	Shale & Shells
815	1027	Shale & Shells, Red Bed, Gyp & Salt
1027	1858	Shale & Shells
1858	1941	Broken Lime
1941	2430	Lime
2430	2462	Lime Hard
2462	2629	Lime
2629	2705	Broken Lime
2705	2790	Shale & Lime
2790	2830	Shale
2830	2870	Shale & Lime
2870	2900	Sandy Lime
2900	2972	Shale
2972	3105	Shale & Lime
3105	3210	Lime
3210	3298	Shale & Lime
3298	3352	Lime
3352	3444	Broken Lime
3444	3552	Lime
3552	3595	Broken Lime
3595	3635	Lime
3635	3715	Broken Lime
3715	3745	Hard Lime
3745	3770	Sticky Shale
3770	3885	Shale & Lime
3885	3978	Lime
3978	4014	Lime & Sticky Shale
4014	4210	Lime
4210	4218	Hard Lime
4218	4237	Lime & Chert
4237	4260	Lime
4260	4268	Cherty Lime
4268	4400	Lime
4400	4428	Shale & Lime
4428	4470	Lime
4470	4504	Cherty Shale & Lime
4504	4553	Lime

Cable Tool Drilling

4551	4553	Drilled out cement--no show
4553	4559	Lime & Green Shale--no show
4559	4579	Lime Cherty--White--no show
4579	4582	Lime & Green Shale
4582	4632	Cherty Lime--no show
4632	4667	White Lime Hard--no show
4667	4670	Simpson Sand--no show
4670	4681	Sandy Shale--increase in fluid
4681	4684	Sandy Lime & Green Shale. Hole filled 3500' with water
4684		Total Depth



Plugged back with cement to 4613

4613 Completed Total Depth

20 31 14W  
6/ 11

Pipe Record

393' of 13" O.D. 40# LW cemented with 300 sks.  
 4551' of 7" O.D. 23# Smis. cemented with 275 sks. cement  
 3% Aquagel