

15-007-0573-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Barber County, Sec. 19 Twp. 31S. Rge. (E) 14 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 380' North from South Line, 330' West from East Line.

Lease Owner. Amerada Petroleum Corp.

Lease Name. G. B. Oldfather "A"

Well No. 1

Office Address. P.O. Box 2040, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. 4/27/48 19

Application for plugging filed. May 28 19 48

Application for plugging approved. May 26 19 48

Plugging commenced. 5/6/48 19

Plugging completed. 5/25/48 19

Reason for abandonment of well or producing formation. Dry

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. D. Stough

Producing formation. Viola Dolomite Depth to top. 4504' Bottom. 4532' Total Depth of Well. 4532' Feet

Show depth and thickness of all water, oil and gas formations.

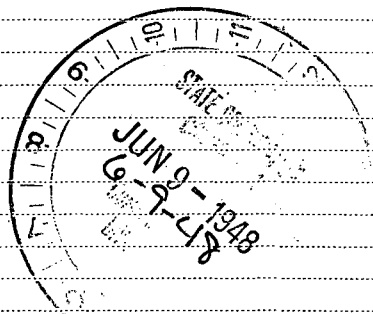
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	748'	None
				(Csg. set w/850 sacks cement)		
Viola Dolomite		4504'	4532'	5 1/2" OD	4508'	3331'
				(Csg. set w/250 sacks cement)		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton pumped Rotary mud in 2-3/8" Tubing, Filling casing full of mud, pumped in 12 sacks of Lehigh Regular Cement & spotted cement at 4500', Pulled tubing up the hole to 4300' & Circulated 4 hrs. w/Rotary Mud & pulled tubing out of hole, hole full of mud. Pulled 5 1/2" Casing; Run 7" bailer to check top of mud in well & found top of mud at 748'; Set bridge at 748', Dumped in 25 sacks of Lone Star regular cement. Filled hole with mud to within 210' of top, dumped in 25 sacks of Lone Star regular cement, filled hole with mud to within 25' of top of 8-5/8" Surface Casing in hole, dumped in 15 sacks of Lone Star regular cement filling hole to top of 8-5/8" Surface Casing in bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Amerada Petroleum Corp.

Address. P. O. Box 2040, Tulsa, Oklahoma

STATE OF Oklahoma COUNTY OF Tulsa, ss.

C. N. Rose

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature)

C. N. Rose
Box 687 Great Bend, Kans.

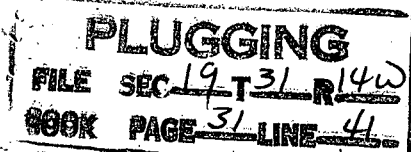
(Address)

SUBSCRIBED AND SWORN to before me this 8 day of June, 19 48

My commission expires January 17, 1951

Notary Public.

20-1300-8 11-43-10M



Well No. 1
 Farm: G. B. Oldfather "A"
 Location: 380' North of South line
 330' West of East line
 SE/4 SE/4 NE/4
 Section 19-31S-14W
 Barber County, Kansas
 Company: Amerada Petroleum Corporation
 Commenced Drlg: April 1, 1948
 Completed Drlg: April 19, 1948
 Contractor: Glenn W. Peel
 Initial Prod. Dry Hole

Casing Record:	SIZE	WEIGHT	FEET	CEMENT
	8-5/8"	32#	748	600 sacks
	5-1/2"	14# & 17#	4508	250 sacks

FORMATION:

Shale	0	390
Shale & shells	390	500
Sand, shale & shells	500	620
Anhydrite	620	660
Shale & shells	660	1125
Shale, shells & salt	1125	1785
Shale & lime	1785	1910
Lime & shale streaks	1910	2030
Lime	2030	2200
Lime & chert streaks	2200	2290
Broken lime	2290	2415
Lime	2415	2500
Broken lime	2500	2570
Shale	2570	2670
Lime	2670	2835
Lime & shale	2835	2975
Shale & lime	2975	3070
Broken lime	3070	3320
Shale & lime	3320	3425
Lime	3425	3500
Lime & shale	3500	3575
Broken lime	3575	3650
Lime	3650	3765
Sand & lime	3765	3802
Lime	3802	3900
Sandy lime	3900	3950
Lime	3950	4045
Broken lime	4045	4105
Lime	4105	4310
Lime	4310	4440
Lime & shale	4440	4460
Lime	4460	4532

No Electric Log made on this well

GEOLOGICAL TOPS

Conglomerate	4431'
Kinderhook Shale	4442'
Viola Dolomite	4504'

Rotary Tools 0' - 4515'

Cable Tools 4515' - 4532'

TOTAL DEPTH 4532

PLUGGING
 FILE SEC 19 T 31 R 14 W
 BOOK PAGE 31 LINE 40

