

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH

		•	

**Locate well correctly on above
Section Plat**

Barber County. Sec. 32 Twp. 31 S Rge. (E) 14 (W)
Location as "NE¼NW¼SW¼" or footage from lines. C W/2 SW/4 NE/4
Lease Owner. Stanolind Oil & Gas Co.
Lease Name. L. Mills "B" Well No. 1
Office Address. Box 591 Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed. July 25 19 44
Application for plugging filed. Jan. 15 19 48
Application for plugging approved. Jan. 16 19 48
Plugging commenced. April 10 19 48
Plugging completed. April 15 19 48
Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production..... none 19.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?..... yes.....

Name of Conservation Agent who supervised plugging of this well.....Mr. C. D. Stough.....

Producing formation..... Depth to top..... Bottom..... Total Depth of Well.....4880.....Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3570 to 3520 feet to 210 to 170 feet for each plug set.

Set rock bridge at 3570'. Dumped 10 sacks cement, filled from 3570' to 3520'. Ripped casing at 3150' and pulled. Filled with mud from 3520' to 210'. Set bridge and dumped 20 sacks of cement, filled from 210' to 170'. Filled with mud from 170' to 15'. Dumped 10 sacks cement, filled from 15' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....Stanolind Oil & Gas Co.
Address.....Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, SS.
Mr. C. B. Snyder (employee of owner) or (owner or o

Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

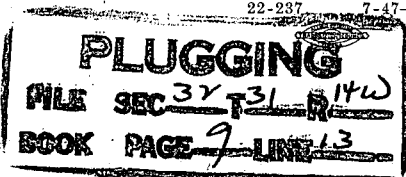
Field Supt.

Box 518, Zenith Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of April, 1948

My commission expires.



STANOLIND OIL AND GAS COMPANY

TWP. 31 8
N OR S

WELL RECORD

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

A 10x10 grid with a point plotted at (5, 5) and the number 32 written in the center.

LEASE L. Mills "B" WELL NO. 1
 LOCATION OF WELL: 660 FT. ☐ NORTH ☒ NORTH
☒ SOUTH OF THE ☐ SOUTH LINE AND 330 FT.
☒ EAST ☐ EAST
☐ WEST OF THE ☒ WEST LINE OF THE 1/4 SW 1/4 NE 1/4
 OF SECTION 32 TOWNSHIP 31 ☐ NORTH ☒ EAST
☒ SOUTH. RANGE 14 ☒ WEST.
Barber Kansas
 COUNTY STATE
 ELEVATION: 1870
 COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE
 DRILLING: COMMENCED 10-2 19 47 COMPLETED 10-22 19 47

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1	Topoka	3560	3870	4	Viola	4693	4800
2	Douglas	3870	4080	5	Simpson	4877	4880
3	Lansing	4080	4535	6			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

[illegible]

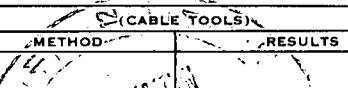
LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

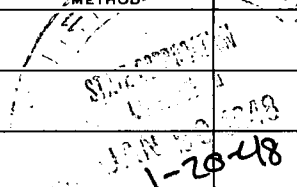
PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
10-3/4	210	200			Halliburton			
7	4693	300			Halliburton			

MUDDING RECORD

CABLE TOOLS	
METHOD	RESULTS
	

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

CABLE TOOLS WERE USED FROM 4050 FEET TO 4008 FEET, AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST

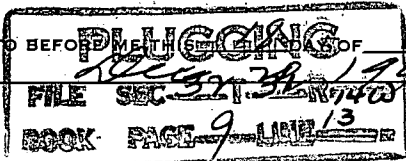
WATER		BBLs	
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	5
6	6	6	6
7	7	7	7
8	8	8	8
9	9	9	9
10	10	10	10
11	11	11	11
12	12	12	12
13	13	13	13
14	14	14	14
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92	92	92	92
93	93	93	93
94	94	94	94
95	95	95	95
96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15 DAY OF DECEMBER 1978
MY COMMISSION EXPIRES 12-31-81

MY COMMISSION EXPIRES



WHAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS

BBaylor *Field Supt*
NAME AND TITLE
November 19
W. Robinson
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Total Depth		4880			
Plugged Back Depth		4050			
Plugs were set at		4050			
		4150			
		4202			
		4400			
Drilled out plugs from	4050	4606			
Ran tubing with packer and set at	4474				
Filled annulus with water and swabbed through tubing to 150' from bottom.					
Packer did not hold. Reset packer at	4472				
Packer held.					
Test showed 1/2 barrel water per hour with oil show.					
Attempted to acidize with 1000 gallon acid. Pressured up to 800#. Pressure unseated packer. Ran Baker Retrievable Retainer and set at	4472				
Filled annulus and tubing with water, started pumping in tubing.					
Water circulated.					
Reset Retainer at	4477				
	4442				
	4462				
	4468				
Spotted 850 gal. of acid, pressured up to 250#, and then began to circulate with no pressure.					
Reset Retainer at	4467				
Acid circulated.					
Reset Retainer at	4455				
Acid circulated.					
Set Retainer at	4438				
Pumped remainder of 1000 gal. acid into formation.					
Maximum pressure 500 p.s.i.					
Ran packer and set at 4442, swabbed tubing, small show of oil and gas.					
Acidized with 3000 gallon 15% acid through 2-1/2" tubing.					
Took acid in one hour, 56 min.					
Maximum Pressure 400 p.s.i.					
Minimum Pressure 375 p.s.i.					
Pumped 1750 gal. in tubing and formation at zero pressure.					
After 1800 gallon, pressure went to 200 p.s.i. After 2100 gallon, pressure rose to 400 p.s.i.					
Water flowed from annulus; pressure on closed annulus rose to 170 p.s.i.					
Swabbed tubing below 3200'.					
Swabbing indicated communication, showing little oil and gas.					
Date of first work	10-2-47				
Completed as dry hole	10-22-47				