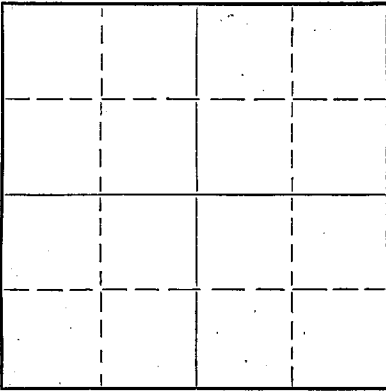


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Harper County. Sec. 23 Twp. 34S Rge. 5W (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE SE NE
Lease Owner The Texas Company
Lease Name Lahman Heirs Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed August 18 19 52
Application for plugging filed (Verbal 8-18) August 19 19 52
Application for plugging approved August 19 19 52
Plugging commenced August 18 19 52
Plugging completed August 19 19 52
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Depth to top Bottom Total Depth of Well 4020' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	549'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

4020' to 270' - Heavy Mud
270' to 265' - Rock Bridge
265' to 225' - 20 Sacks Cement
225' to 10' - Heavy Mud
10' to top of surface - 5 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stickle Drilling Company
Address Bitting Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of September, 1952

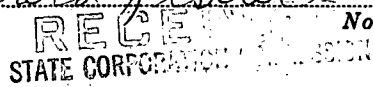
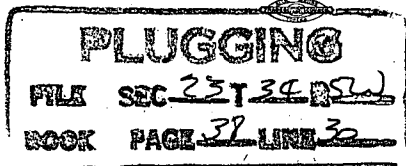
My commission expires

September 20, 1952

23-8390-s

6-51-20M

H. Howard Fittler, Notary Public.



SEP 4 - 1952
CONSERVATION DIVISION

LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

LAHMAN HEIRS NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 8-26-52
 DISTRICT Kansas LEASE Lahman Heirs WELL NO. 1
 STATE Kansas COUNTY OR PARISH Harper TWP. 34S RANGE 5W SEC. 23
 LOCATION OF WELL N3 SE NE

COMMENCED RIGGING UP 8-2-52 COMMENCED DRILLING 8-2-52 COMPLETED DRILLING 8-18-52
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drilling Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4020' COMPANY RIG No. _____
 TOTAL DEPTH 4020' MEASURED BY M. C. Harrell ELEVATION DF-1232 6E-1227

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
<u>10 3/4"</u>	<u>32.75#</u>	<u>550</u>		<u>(R-2, H-40 SS new casing)</u>								<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
												<u>FT.</u>
<u>10 3/4" casing set at 510' with 125 sacks cement & 100' cc cement circulated.</u>												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
<u>Completed plugging 8-19-52</u>							

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY _____ SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: Lahman Heirs #1
Bluff Creek Pool
T.D. 4020'
Completed Drilling 8-18-52
Completed Plugging 8-19-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 FILE SEC 23T30R20
 BOOK PAGE 38 LINE 30

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Company Farm Lahman Heirs Well No. 1

FORMATION	DEPTH	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Soil & Clay	0	215				<u>CASING RECORD</u> 10 3/4" casing set at 549' with 425 sacks cement & 400# CC, cement circulated.
Red Bed Shale & Shells	549	334				
Shale & Shells	1185	636				
Shale & Lime	1555	370				
Lime & Shale	1650	95				
Shale & Shells	1825	175				
Shale	2005	180				
Shale & Shells	2185	180				
Shale	2325	140				
Shale & Lime	2500	175				
Shale	2784	284				<u>ELEVATIONS</u> DF-1232 GL-1227 <u>TOPS</u> Topeka-----2720 Stalnsaker-----3426 Layton-----3713 KC-----3732
Shale & Shells	2897	113				
Shale & Sand	3005	108				
Shale & Shells	3084	79				
Shale & Lime	3235	151				
Shale	3430	195				
Sand	3465	35				
Shale & Sandy Lime	3515	50				
Sand & Shale	3585	70				
Shale & Lime	3729	144				
Shale	3756	27				
Lime	4020	264				
Total Depth	4020					

REMARKS:

- 8-14-52 Ran DST #1 from 3780-3801, open 1 1/2 hours, had medium to weak blow, recovered 165' muddy salt water. IFP 45#, FFP 130#, SBHP 1500# in 30 minutes.
- 8-15-52 Ran DST #2 from 3849-81, open 90 minutes, recovered 310' muddy salt water. SBHP 1500# in 30 minutes.
- 8-16-52 Ran DST #3 from 3925-48, open 1 hour, recovered 10' drilling mud. SBHP 50# in 30 minutes.
- 8-17-52 Ran DST #4 from 3966-75, open 2 hours, recovered 300' gas and 22' drilling mud, very slight show of oil. SBHP 85# in 30 minutes.
- 8-18-52 Ran DST #5 from 3978-99, open 1 hour, recovered 6' drilling mud, no show. SBHP 15# in 30 minutes. Ran DST #6 from 3998-4020, open 1 hour, recovered 25' drilling mud, no show. SBHP 85# in 30 minutes.
- 8-19-52 Plugged and abandoned.