STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

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MACK OIL COMPANY Duncan, Oklahoma

DRILLERS WELL LOG

#1 Patterson

Commenced R. D.: 10-11-66 Completed R. D.: 10-22-66 Rotary Total Depth: 4952* C NE NE - Section 33-33S-9W Harper County, Kansas Elevation: 1328' Kelly Bushing Initial Production: Dry Contractor: Mack Oil Company

STRATA	DEPTH	· ·
Surface Soil	0 - 216	OCT PORTON COMED
Shale	216 - 247	
Shale & Shells	247 - 777	ORNOW I TO
Shale	777 - 1430	CON CONTRACTOR
Anhydrite	1430 - 1480	
Lime & Shale	1480 - 2186	CONSERVATION DIVISION
Lime	2186 - 2540	The state of the s
Lime & Shale	2540 - 2920	Voice Tion
Lime	2920 - 3150	The Karling
Lime & Shale	3150 - 3300	Wichiba Karasa
Shale & Lime	3300 - 3591	
Lime	3591 - 3830	
Lime & Shale	3830 - 3950	
Shale & Lime	3950 - 4075	
Lime	4075 - 4358	
Lime & Shale	4358 - 4536	
Lime & Chert	4536 - 4543	
Cherty Lime	4543 - 4560	
Lime & Chert	4560 - 4633	
Lime	4633 - 4682	
Cherty Lime	4682 - 4735	
Chert	4735 - 4752	
Lime & Shale	4752 - 4830	
Lime	4830 - 4866	
Chert & Lime	4866 - 4889	
Lime .	4889 - 49521	

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

MACK OIL COMPANY

Robert L. Harris

Signed and sworn to in my presence this 28th day of October, 1966, by Robert L. Harris, representative for Mack Oil Company.

Elizabeth F. Nice, Notary Public

My Commission Expires September 21, 1968