STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

WELL PLUGGING RECORD

e Name G. S.	Www or footage from the Consers Yes Mr. A	om lines C ipany , Tulsa, or Dry Hole) ast production vation Division Elving	Oklahoma Gas July 12, March 31 April 1, April 28 May 4, Depleted May 1, or its agents before	19 19 ore plugging was
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(If additional description	is necessary, use BAC	K of this sheet)	AAICHIIN	Kansas
(If additional description Comstock Pi	pe Pulling	s company	•	
rd, Kansas	<u> </u>			
0011111111	Red Wil	low		
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NORTH 2 SKELLY OIL	COMPANY
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Lease Description /2 and /2 an	Jarber Co., Kens: (7
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Packer Set at Size and Kind SHOT OF ACID TREATMENT RECORD	Wichita, Kansas
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Or Casing Shoulder SIGNIFICANT GEOLOGICAL FORMATIONS OR GAS. OR GAS.	S REMARKS
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CLEANING OUT RECORDS DATE COMMENCED DATE COMPLETED PROD. BEFORE?	PROD AFTER REMAR
2nd	
PLUGGING BACK AND DEEPENING RECOR	IDS Prod: After REMARI

Y/ACIMOD FORMATION LOCALITY	RECORD OF FOR		EMARKS Inc. Shows of Jolif Gas and Water, etc.
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sand casely descended sand casely descended casely casely descended casely case	3846 3866	Rem Walliburt padior set st minutes; gas Tlowed through Rewood by spr	no state or odor or crill stem test. 1038 open 20 to surface issediately, a 2" opening, see large first 5 1016 C.F. first 10 1016 C.F. 15 minutes, 20 minutes, 5,903
HYSELT TOTAL DEPTH AT THE TOTAL PROPERTY OF	CUM PARAMASS ON CHOOSE 176, SE the .	Dir-1190, in Sir-1190, in Simal 1182 11 of no tone Ran Schlungs	red 1 condensate, and little flow 1025 about
Set and comented 5 05. Chains (A cond.) at 3:49. 7/7/53. Rulliburton Tempor cosing at 2920. On July 7, moved in complete and cleaned out to 30. Geter, drilled coment plus up hole, ran 2 tubing, awarthowing.	ble tools, bail 0: 5 casing .and cleaned or	ad hole dry and tested dry. Loc t to bettom. B	drilled cesepters for idea hole with the discrete size of the discrete s
De July 12, flowed the flowed through 29 open substituted through 29 open substituted flowing CF-1017.	ing 30 minutes, deliverability	ZGG ZAULON DY BI OF 57,318 M.C.F THE TRAFF	Fine Fause
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See Royers, for infier details.	36011 36011 XIS DEGREESE GVA	Over Swide Spirit	Dies Dies Dies Dies Dies Dies Dies Dies

G. S. LONKER WILL MO. 3 (Barber Co., Kens.)

Sheet No. 2

STATE CONTRACTOR

SIUT OFF SATER

Date Commenced: Movember 19, 1950 Date Completed: December 1, 1956

Ph 10-3854*

Plugged back from Hotel to 1856.

Production Defore: 752 NOF see and 34 berrols water per 899SERVATION I'V Production After: 730 NOP see and 2 berrols water Wichite Kansa

Producing Torintion: Torinozie Sand

Carlidventer 19, 1958, moved in and rigged up cable tould of W. L. Copuland Drilling Company, pulled 2 tubing, ran steel line peasurement and found 5° of covings in hole. Lailed and cleaned out to bottom.

Plugged back from 3666 to 3051 with 50 gallons of Dowell-Coalment. Let set 3 hours, then drilled Cealment and cleaned out to 3658°SLM. Ban 2" tubing and set Halliburton EK packer at 1610°. Swabbed through 2" tubing 40 hours, 20 berrels of water used in loading tole, small above of gas. Pulled 2" tubing and packer and loaded hale with 20 barrels of milt water.

Tried to perforate ones hole from 3850° to 3857° and could not got gun below 3853°. Drilled Coalment and elemed out to bottom. Ray 2" tubing and set Halliburton EN packer at 3840°. Symbled through 2" tubing 30 minutes to smab hole down, 15 barrels of water weed in loads belo. Swabbed through 2º tubing 6 hours, 27 barrels of water used in londing hole, gas too small to gauge. Flowed through 2º tubing 4 hours, 24 barrels of water used to load hole.

Perforated open hole from 3857° to 3865° with 32 Lone shots by Lang-Wells. Swabbed through 2" tubing 15 minutes, 75 Derrols of water used in loading hole and woll began to Tlow. Flowed through 2" tubing 15 hours, 48/64" choice, 64 barrels of water used to load hole, gas goused 1,020 MDF, FTF-05%.

On November 2), flowed through 2" tubing 6 hours, A8/6A" choke, 28 barrels of water used to load hole, get gauged 1,250 MCP, FW-120%, separator pressure 75%. Pulled 2" tubing and packer, and bailed and closmod out hole.

Plugged back with 16 gallous of later cament from 1866* to 1854. Drilled coment and eleased out to 3656. Hen 2" tubing and set Halliburton PR packer at 3680. Swabbed through 2" tubing 15 minutes. S barrels of water used to load hole and wall began to flow. Plowed through 2" tubing 18 hours, 46/64" choke, 38 barrels of water used to load hole, gas gauged 1,020 ich. FTP-90%.

On November 25, Flowed through 2" subing 6 hours, 46/64" choke, 3 barrels of mater used to load hole, gas gauged 1,020 MF. Flowed through 2" cubing 18 hours, 20/64" choke, 9 barrels of formation water, gas gauged 4,6 MF, PTF-3750.

On November 25, flowed through 2° tubing 2½ hours, 48/64° choke, 28 barrels of water, gas gauged 1,020 MCP, PTP-605. On November 27, flowed through 2° tubing 24 hours, 48/64° choke, 32 barrels of water, gas gauged 1,200 MW. FTP-807.

Pulled 2º cobing and packer, beiled and elegaed out hole to bottom, and plugged back with 20 gallone of Halliburton Latex cement from 3550 to 3650. Loaded hole with 16 barrels of calt water. Ran 2" tubing and set Halliburton ill packer at 3640". Suchted through 2" tubing le hours, 16 barrels of load water and well began to flow.

On November 28, flowed through 2° bubing 5 hours, 48/64° cheko, 3 barrels of formation water, gas gauged 1,020 NOF, FTP-60%. Flowed through 2" tubing 6 hours, 48/64" choke, 1/2 barrel of selt water per hour, gas gauged 1,020 NCF, FIF-60%.

Palled 2" tubing and packer. Failed and cleared out hole to bettem. Loaded below with 10 barrels of salt mater. Plagged back with 20 fallons of Halliburton Later elsent from 1856' to 3854'. Pas 2" tubing and set Walliburton IM packer at 1810'. Swabbed through 2" tubing I hour, 15 burrels of load water and well began to flow. Please through 2" tubing 7 hours, 48/64" choke, 3 burrels of load water, gas gauged 481 MCF. Them flowed through 2" tubing 15 hours, 48/64" choke, 2 burrels of formation mater, gas gauged 600 MCF, FCF-20".

Pulled 2" tubing and packer. Rerar 2" tubing and set at 3852". Smalled through 2" tubing a hours, 77 berrals of load water and well became to flow to have been a flowed through 3" rolled 2 to 12.

choke, T burrels of formation water, see sauged 730 MF, FW-35%, FW-150%.

Connected in Tancas Power & Light Sathering line at 9:30 c.m. 182/2/36. Ploved through 4" loop with 12" orlfice. 2" differential. FCP-550/, PT-520/, line pressure 5/0/, gas yauged 300 NCF.

PLUCORD DACK WYAL DEP'M 38540

PONSERVITATE LANGE

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SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

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			197		-						ARICA	******	•		*

	noved in coblo tools of N. L. Copeland Non baller and found no fill up in hole, gas
brilled Latest cen	ent and cleaned out from 1854' to 1855'.
the state of the s	ing 2 hours, 1-9/6 barrols witer per hour,
	On May 20, flowed through 54" custos
	ter per bour, me respect 1,450 MCF, thon
	dag 19 bours, 12/66° dake. 16 barrels
hater. Ore Carled 310	· · · · · · · · · · · · · · · · · · ·

	3056°. Commented to Hangas Power and
***************************************	ing like at 3:00 pa 5/30/59, 70° differ-
matal through by pace	r with 1/2" orifice, line pressure 235%,
777-1298, WF-5798.	
PEDGETO NAST TOTAL NEW	
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	RECORD OF FORMATIONS

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., recorded in original well record.

LEASE NAME SEC. T. R. COUNTY BLOCK SURVEY STATE Date commenced Deepened from Plugged back from Cleaned out from Production before Debls oil Production after. DISTRICT AFE NO. DISTRICT TOTAL DEPTH Total Depth PRODUCTION of to to to bolls. Water Production after. District AFE NO. DISTRICT AFE NO. DISTRICT AFE NO. Date completed Total Depth P. B.T. D. Depth Production after. District AFE NO. Date completed Total Depth Description Des	
TYPE OF WORK Date commenced Deepened from Plugged back from Cleaned out from 10 P.B.T.D.	
Date commenced 19 Date completed Deepened from 10 Total Depth Plugged back from 10 P.B.T.D. Cleaned out from 10	
Deepened from to Total Depth Plugged back from to P.B.T.D. Cleaned out from to	
Cleaned out from to	n ^t
Cleaned out from to	
Production before bbls. oil bbls. water	
Tools owned by No. days rig time	ne;_
Cost of Job \$ Revised Estimated Rayout (Mos.)	
TREAMENT RECORD	r'.
DATE TYPE TREATMENT AMOUNT OF TREATMENT OF T	7 E
STATE CORPORATION CO	TMM
WAY 25 19	64
	1.
CONSERVATION D	
CHANGES IN CASING RECORD WHERE SET CEMENTING RECORD	ae
STRINGS SIZE (Depth) Sacks Used Top Cemt. Bhd. Casa.	<u>.</u> (*)
Chiner Top lines	Tario
SIZE WT THDS. KIND COND LEFT IN WTM Jts. LTM Jts. LTM Jts. LTM Jts. LTM	<u> </u>
5-1/2" 1/2 03 1 11 0 46 1000 5 1076 0 120 2740 0 2	7.4
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PRODUCING FROM	
	i
Total No. Shots	· .
REMARKS (Give review of Work performed and any other comment of interest)	
As the well was deploted to the extent it would no longer deliver	14
ageingt the sippline, regular authority was granted to plug and about	ide
the well, as there were no other some which merited testing.	
April 28, 1964, moved in and rigged up pipe pulling machine of	
Comstock Pipe Pulling Company and plunged the well as follows:	
Sand 1858* to 3830* 20 secks of cement 3830* to 3770*	
20 suche of cenent 3830° to 3770°	
Shot 5%" enging at 2902", 2842", 2782" and pulled 2015" of casing.	
7770° 00 300° 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	金月
Mad 3770° to 300° Rock bridge 300° to 290° 25 sacks of cement 290° to 215°	
	- j
10 dacks of conent 10° to 6°	
Each bridge 300° to 290° 25 sacks of cement 290° to 215° NAME 215° to 40° Sock bridge 40° to 30° 10° to 50° 50° 50° 50° 50° 50° 50° 50° 50° 50°	
Plugged and ebandoned 5/4/64.	