

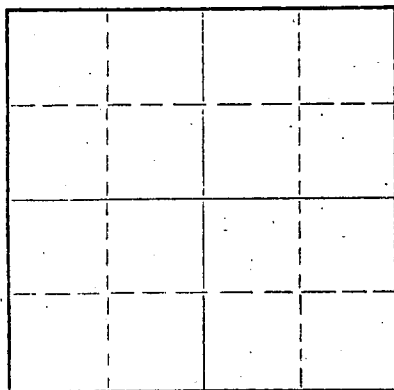
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

## WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barber County, Sec. 30 Twp. 32 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NE NE NE

Lease Owner Aylward Drilling Company

Lease Name Palmer

Well No. 1

Office Address 909 First National Bank Building, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 6, 1958

Application for plugging filed March 4, 1970

Application for plugging approved March 5, 1970

Plugging commenced March 3, 1970

Plugging completed March 13, 1970

Reason for abandonment of well or producing formation Well depleted.

If a producing well is abandoned, date of last production March 1970

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein

Producing formation Marmaton Depth to top 4443' Bottom 4503' Total Depth of Well 5085 Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1115'	None
				5 1/2"	4564'	3478'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Total depth measured at 4564'. Dumped 100 feet of chat up to 4464', then cemented up to 4420' with 5 sacks of cement. Set a wood bridge at 300 feet, set 10 feet of rock on top of plug, and cemented from top of plug to surface.

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STATE CORPORATION COMMISSION  
APR 14 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Oilfield Service, Inc.

Address Chapin Building, Medicine Lodge, Kansas 67104

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Frank Hamlin

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

AYLWARD DRILLING COMPANY

(Signature) By

909 First National Bank Building, Wichita, Ks.

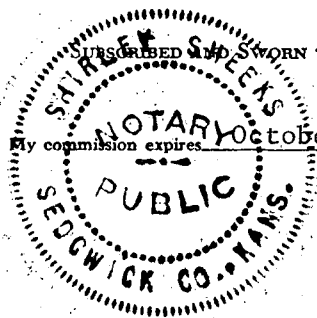
(Address)

Subscribed and sworn to before me this 7th

day of April

1970

My commission expires  
October 22, 1972



Shirley Sheeks

Notary Public.

PALMER NO. 1

Casing Record:

8 5/8" - 1115'  
5 1/2" - 4564'

Company: Aylward Drilling Company  
Contractor: Aylward Drilling Company

Commenced: July 10, 1958  
Completed: Aug. 6, 1958

Location: NE NE NE 30-32-13W  
Barber County  
Kansas

Elevation: 1799 R.B.

	From	To	Remarks
Gyp & Red Rock	0	1115	Set 8 5/8" @ 1115' w/300 sacks cement.
Red Rock & Shale & Salt	1115	1275	
Anhydrite	1275	1552	Geological Tops:
Lime & Shale	1552	1880	Heebner 3847
Lime w/Shale	1880	2000	Toronto 3861
Lime & Shale	2000	2125	Douglas 3892
Lime	2125	2395	Lower Douglas Sand 4002
Lime w/Shale	2395	2500	Lansing 4029
Lime & Shale	2500	2600	Marmaton 4443
Lime w/Shale	2600	2675	Basal Marmaton Zone 4484
Lime & Shale	2675	3545	Mississippian 4503
Lime w/Shale	3545	3625	Kinderhook 4750
Lime & Shale	3625	3700	Viola 4824
Shale w/Lime	3700	3739	Simpson Shale 4945
Lime & Shale	3739	3947	Arbuckle 5052
Sand	3947	4024	R.T.D. 5085
Lime	4024	4335	
Lime w/Shale	4335	4394	DST 4502-24 Open 2 hrs. Gas in 80 min.
Lime	4394	4565	Rec. 85' GCRM, few spks oil.
Cherty Lime	4565	4612	IBHP 1900#/20", FBHP 350#/20". FP 0#-0#.
Lime	4612	4652	
Lime w/Shale	4652	4678	DST 4474-4545 Open 90 min. Gas in 5 min.
Lime & Shale	4678	4700	Rec. 3660' fluid, 3600' free oil & 60' muddy oil. IBHP 2420#/20", FBHP 1640#/20"
Lime	4700	4748	FP 360#-1060#.
Lime & Shale	4748	4793	
Lime w/Shale	4793	4826	DST 4825-35 Open 30 min. Rec. 7' mud.
Lime	4826	4877	IBHP 70#/20", FBHP 37#/20". FP 32#-37#.
Cherty Lime	4877	4948	
Shale	4948	4985	DST 4971-85 Open 1/2 hr. Rec. 3375' gas,
Shale & Lime	4985	5003	1060' fluid, 100' Gassy high gravity oil,
Lime w/shale	5003	5060	300' Oily Water & 640' sl. OCW.
Dolomite	5060	5085 T.D.	IBHP 1885#/20", FBHP 1842#/20".
			FP 115#-555#.
			Set 5 1/2" @ 4564' w/150 sacks cement.

DST 4524-45 Open 1 hr. Rec. 50' Sl. O&GCM  
& 960' gas in pipe. IBHP 2060#/20", FBHP  
110#/20". FP 0#-0#.

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

*Paul W. Hesse*

Subscribed and sworn to before me this 15th day of August, 1958.

My commission expires December 11, 1961

*Duane Jessup*  
DUANE JESSUP Notary Public

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STATE CORPORATION COMMISSION  
MAP 5 1970  
CONSERVATION DIVISION  
Wichita, Kansas