

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 South Market Room 2078
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R. 82-3-117

API NUMBER 15-007-21381-00-00

LEASE NAME Palmer

WELL NUMBER C-1

660 Ft. from N/S Section Line

1980 Ft. from E/W Section Line

SEC. 30 TWP 32S RGE. 13 ~~XXXX~~ (W)

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 60 days.

LEASE OPERATOR Woolsey Petroleum

ADDRESS 1966 SE Rodeo Dr., P.O. Box 168, Medicine Lodge, KS COUNTY Barber

PHONE# 316 886-5606 OPERATORS LICENSE NO. 5506

Date Well Completed _____

Character of Well Good

Plugging Commenced 1-25-99

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 2-5-99

The plugging proposal was approved on 1-25-99 (date)

by Gary Winters (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? yes

Producing Formation KC Depth to Top 3967 Bottom 4060 T.D. 4250 CIBP

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	320	None
				4 1/2	4615	810

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set. Set CIBP @ 3915, cut casing @ 810, lay down casing, run 2 3/8 tubing to 630, hole won't load, pump 300 hulls, 28 jel spot 25sx AEC @ 630, no fill, spot 25sx AEC @ 630 again, tag cement @ 791, spot 50sx AEC @ 630, tag @ 791, run 320 4 1/2 casing with 4 baskets, set on bottom and unscrew first basket @ 791. 630. 554. 508. spot 200 hulls, 50sx AEC @ 470, tag @ 508, dump 150 gal. sand, tag @ 400, spot 50sx AEC @ 380, tag @ 321, run tubing to 315 and circulate to surface with 110sx, 60/40 6%jel

(If additional description is necessary, use BACK of this form.)

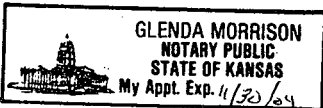
Name of Plugging Contractor Clarke Corporation License No. 5105

Address P.O. Box 187, 107 W. Fowler, Medicine Lodge, KS 67104

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Woolsey Petroleum Company

STATE OF Kansas COUNTY OF Barber, ss.

Alan Vratil (Employee of Operator) or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) Alan Vratil

(Address) Medicine Lodge, KS 67104

SUBSCRIBED AND SWORN TO before me this 8 day of February, 19 99

Glenda Morrison
Notary Public

My Commission Expires: 11/30/04

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2-4-99 continued

-Run tubing into 630'. Attempted to load hole. Pumped 80 bbl of fluid. Fluid level came up to app. 200' from surface. Hole taking fluid.

-Pumped down hole with 300# of hulls in with 28 sx of gel. Hole did not circulate. Fluid level remained at app. 200' from surface.

-Spotted 25 sx of AFC cement at 630'. Let cement set. Run in to tag cement top. Had no fill up.

-Spotted 25 more sx of AFC cement at 630'. Shut down. Let cement set over night.

2-5-99

-Run wire line and tag top of cement at 791'. Found fluid level 340' from surface. Tried loading hole. Hole would not load. Run tubing in hole and stacked out at 791'. Pulled tubing up to 630'.

-Spotted 50 sx of AFC cement at 630'. Hole did not circulate. Let cement set. Run wire line in and tag top of cement at 791'. Had no additional fill-up.

-Run 4 baskets in on 320' of 4½" casing with 2¾" tubing. Baskets at 791', 630', 549', & 508'. Backed 2¾" tubing out of 4½" casing. Bottom of tubing at 470'.

-Spotted 200# hulls and 50 sx of AFC cement at 470'. Hole did not circulate. Pulled tubing out of hole. Let cement set. Run in wire line and set down at 508'.

-Dumped 1 yd of sand down 8⅝" surface pipe. Let sand fall. Tag top of sand bridge at 400'. Run tubing into 380'.

-Spotted 50 sx of AFC cement at 380'. Hole loaded and had good returns. Let cement set. Tagged top of cement at 321'. Run tubing into 315'.

-Circulated hole from 315' to surface with 110 sx of 60/40 pozmix 6% gel.

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FEB 10 1999

CONSERVATION DIVISION
WICHITA, KS