

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

			#1.

Locate well correctly on above
Section Plat

Barber

County. Sec. 30 Twp. 31S Rge. 14 W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines: Center of NE $\frac{1}{4}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$

Lease Owner Amerada Pet. Corp.

Lease Name G.B. Oldfather Well No. 1

Office Address Box 2040, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed July 22, 19 47

Application for plugging filed Aug. 3, 19 51

Application for plugging approved Aug. 3, 19 51

Plugging commenced Aug. 5, 19 51

Plugging completed Aug. 11, 19 51

Reason for abandonment of well or producing formation Unprofitable to Operate.

If a producing well is abandoned, date of last production June 6, 19 51

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough of Great Bend, Kansas.

Producing formation Viola Dolomite Depth to top Bottom Total Depth of Well 4638' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	323'	None.
				5 $\frac{1}{2}$ "	4636'	3525'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with crushed rock from 4638' to 4594', mixed & dumped in 5 sacks regular cement with dump bailer. Filled hole with heavy rotary mud to 325' down from top of surface casing, set bridge plug at 325' down from top, dumped in 25 sacks of cement on top of bridge plug, filled hole with heavy mud to within 12' of top of surface casing, dumped in 10 sacks reg. cement filling hole to top of surface casing in bottom of cellar. Well plugged & abandoned as required by C. D. Stough of Great Bend, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Petroleum Corp.

Address Box 2040
Tulsa, Oklahoma

STATE OF Oklahoma COUNTY OF Tulsa, ss.

A. S. Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN to before me this 21 day of August, 1951

My commission expires

January 17, 1955

RECEIVED
23-5091-STE 038-50-10M. SECTION

Notary Public.

PLUGGING
FILE SEC 30 T 31 R 14 W
BOOK PAGE 100 LINE 6

AUG 22 1951
8:22-51
CONSERVATION DIVISION
Wichita, Kansas

Well No. 1
 Farm Glenn B. Oldfather
 Elevation 1853' - Derrick Floor
 Location 330' South
 330' West of NE/c of SE/4
 Center NE/4 NE/4 SE/4
 Section 30-31S-14W
 Barber County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 7-6-47
 Completed Drlg. 7-22-47
 Contractor Glenn W. Peel
 Initial Production Flowed 309 barrels of oil in 12 hours on 3/8" choke - Gas volume 430,000 Cu.Ft. for 12 hours, "U" tube test.

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	13"	50#	323	450 Sx	None
	5-1/2"	14#	4636	250 Sx	None

FORMATIONS:

Red Bed & Shale	0	150
Shale	150	175
Sand	175	200
Shale & Shells	200	335
Sand	335	343
Red Bed & Sand streaks	343	410
Red Bed & Shale	410	550
Shale & Shells	550	785
Shale & Chalky Lime	785	940
Shale	940	1000
Shale & Salt	1000	1500
Shale & Sand	1500	1860
Shale & soft Lime	1860	1970
Lime & Shale	1970	2030
Lime	2030	2225
Lime with streaks of broken Lime and blue Shale	2225	2335
Lime	2335	2475
Lime & Shale	2475	3510
Shale & Lime streaks	3510	3580
Lime & Shale	3580	3625
Lime & Shale streaks	3625	3700
Lime & Shale	3700	3835
Lime & Shale streaks	3835	3915
Shale	3915	4035
Lime & Shale	4035	4055
Lime	4055	4090
Shale & Lime streaks	4090	4165
Lime & Shale	4165	4275
Lime & Shale streaks	4275	4325
Lime	4325	4390
Shale & Lime	4390	4440
Broken Lime	4440	4475
Lime	4475	4638

TOTAL DEPTH 4638'

GEOLOGICAL TOPS:

Conglomerate	4578'
Dolomite	4634'

Rotary tools used from 0 4637'

Cable tools used from 4637' 4638'

PLUGGING
 FILE SEC 30-T 31-N (4W)
 BOOK PAGE 100 LINE 6