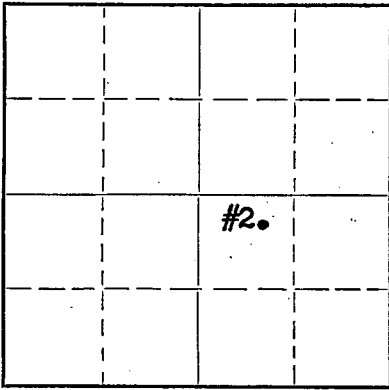


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas.

NORTH



Locate well correctly on above  
Section Plat

Barber County, Sec. 30 Twp. 31S Rge. (E) 14 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center NE $\frac{1}{4}$ , NW $\frac{1}{4}$ , SE $\frac{1}{4}$

Lease Owner Amerada Pet. Corp.

Lease Name G.B. Oldfather Well No. 2

Office Address Box 2040, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed Aug. 25, 19 47

Application for plugging filed Aug. 1, 19 51

Application for plugging approved Aug. 1, 19 51

Plugging commenced Aug. 1, 19 51

Plugging completed Aug. 4, 19 51

Reason for abandonment of well or producing formation Unprofitable to Operate.

If a producing well is abandoned, date of last production July 24, 19 51

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough of Great Bend, Kansas

Producing formation Viola Dolomite Depth to top Bottom Total Depth of Well 4621' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	309'	None.
				5 1/2"	4610'	3390'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with crushed rock from 4621' to 4596'. Mixed & dumped in 5 sacks of regular cement with dump bailer. Filled hole with heavy mud to within 310' of top of 8-5/8" surface casing, set bridge plug at 310' down, dumped in crushed rock and filled hole to within 300' of top, dumped in 15 sacks regular cement and filled hole with heavy mud to within 30' of top of surface casing, dumped in 10 sacks of regular cement filling hole to top of surface casing in bottom of cellar. Well plugged & abandoned as required by C. D. Stough of Great Bend, Kans. Well plugged & abandoned 8/4/51.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Pet. Corp.  
Address Box 2040  
Tulsa, Oklahoma

STATE OF Oklahoma COUNTY OF Tulsa, ss.

D. G. Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *D. G. Smith*

(Address)

SUBSCRIBED AND SWORN to before me this 21 day of August, 19 51

My commission expires January 17, 1955

23-5091-5 28-50-10M IN COMMISSION

RECEIVED  
AUG 22 1951  
8-22-51  
PLUGGING  
FILE SEC 30 T 31 R 14 W  
BOOK PAGE 29 LINE 36  
DIVISION  
KANSAS

Notary Public.

Well No. 2 2'  
 Farm Glen B. Oldfather  
 Elevation 1823' - Derrick Floor  
 Location 330' South of North line  
 1650' East of West line of SE/4  
 Section 30-31S-14W  
 Barber County, Kansas  
 Company Amerada Petroleum Corporation  
 Commenced Drlg. August 8, 1947  
 Completed Drlg. August 25, 1947  
 Contractor Glenn Peel  
 Initial Production Pumped 49 bbls. of oil in 14 hours - G.O. 4/10% BS and 2/10% water -  
 Gravity 38 corrected

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	8-5/8"	32#	309	250 Sx	None
	5-1/2"	15.5#	4610	250 Sx	None

FORMATIONS:

Clay	0	35
Shale & Shells	35	360
Sand & Shale streaks	360	380
Sand	380	410
Shale & Sand streaks	410	570
Red Bed	570	800
Shale	800	860
Anhydrite	860	895
Shale & Shells	895	925
Shale & Salt	925	947
Sale & Shale streaks	947	1132
Shale & Shells	1132	1200
Shale & Anhydrite streaks	1200	1430
Shale & Sand streaks	1430	1650
Shale & soft Lime	1650	1750
Shale & Lime	1750	1940
Bromide Lime & Shale	1940	2055
Broken Lime	2055	2170
Lime	2170	2460
Lime & shale	2460	2520
Broken Lime & Shale	2520	2605
Lime & Shale	2605	2725
Shale & Lime	2725	3420
Lime & Shale streaks	3420	3490
Lime & Shale	3490	3580
Lime & Shale streaks	3580	3645
Lime & Shale	3645	3705
Shale & Lime streaks	3705	3740
Broken Lime & Shale	3740	3865
Lime & Shale	3865	4185
Lime	4185	4245
Lime & Shale	4245	4265
Lime	4265	4300
Lime & Chert	4300	4330
Lime & Shale	4330	4400
Lime	4400	4435
Lime & Shale	4435	4603
Shale	4603	4610
Lime	4610	4613
Cherty Dolomite	4613	4615 1/2
Lime	4615 1/2	4621

GEOLOGICAL TOPS:

Lansing	4018'
Conglomerate	4554'
Kinderhook	4574'
Viola	4610'
Rotary tools	0' - 4613'
Cable tools	4613' - 4621'

TOTAL DEPTH 4621'

No Electric Log made on this well

PLUGGING  
 FEB 30 T 31 R 14W  
 ECCC PAGE 99 LINE 36

STATE OF KANSAS  
 COMMISSIONER OF GEOL. & MINES  
 AUG 11 1951  
 WICHITA, KANSAS