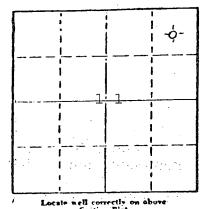
STATE OF KANSAS STATE CORPORATION COMMISSION

15.135.21237.0000

WELL PLUGGING RECORD

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
:	Wichita, KS 67202



GIVE ALL INTORMACTOR COmpletely							
Make Required Affidavit	NESS County. Sec. 11 Twp 20S Rge. 22W E/W						
Mail or Deliver Report to	Location as "NE/CNW1SW1" or footage from lines						
Conservation Division	NE NE						
State Corporation Comm.	Lease Owner Dane G. Hansen Trust						
245 North Water	Lease Name Uehling Well No. 1						
Wichita, KS 67202	Office Address Logan, Kansas 67646						
	Character of Well (Completed as Oil, Gas or Dry Hole)						
-0-	Dry Hole						
	Date Well completed August 8 1976						
	Application for plugging filed August 8 1976						
	Application for plugging approved August 8 1976						
1, 1	Plugging commenced August 8 1976						
	Plugging completed August 8 1976						
	Reason for abandonment of well or producing formation						
	Too low structurally						
the Marin David Street Marin	If a producing well is abandoned, date of last production						
	19						
Locate well correctly on above	Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes						
Section Plat							
Name of Conservation Agent who s	supervised plugging of this well Leo F Massey						
Producing formation	Depth to top Bottom Total Depth of Well475						
Show depth and thickness of all	water, oil and gas formations.						

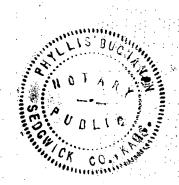
(employee of owner) or (owner or operator) of the above-described

Notary Public.

OIL, GA	S OR WATER RECORDS					·	ASING_RECORD
	FORMATION .	CONTENT	FROM	770	SIZE	PUT IM	PULLED DUT
- ,				·			
	· · · · · · · · · · · · · · · · · · ·		<u> </u>	· 	· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·					· ·	
as placed	e in detail the mannor and the method or more used, state the char	ethods use	ed in introdu	icing it	into the	hold. If	
	feet for each plu		•		· -		
			V	· · · · · · · · · · · · · · · · · · ·			
,			h heavy mud				
			in 50 sacl			lled	
 	wi ⁻	th heavy	mud to 240	o'. Se	t plug.	Put	·····
 			s cement.				
 			. Set Plug				
	"IF 1'00 UF 114.00	0 7	k hulls & .	IU saek	s cemen	plus	
	SORPODE IVEZ &	GeT.					
	Unita	/SS/04					-
	AUSTO						•
	Colladditional	descriptio	n is necessa	ry, use	BACK of	this sheet	:)
ame of Pl	ugging Contractor	C-G Dri	lling Co.				
	ugging Contractor 1107 Union Wati	onal Bui.	lding, Wich	nita, K	ansas b	7202	
	E OF KANSAS			EDGWICK		⊸ 88 -	,
	G. F. Galloway		(c	mployee of c	wner) or (own	er or operator)	of the above-described

well, being first duly swom on oath, says: That I have knowledge of the facts, statements, and matters berein contained and the log of the

G. F. Galloway



above-described well as filed and that the same are true and correct. So help me God.

		\cup			U			
KANSAS DRILLE	RS LOG					s. <u>11</u> T. <u>2</u>	20S R22W #EST	
/ API No. 15 —	135	_	21727.678	<i>π</i>)		Loc. NI		
ATT 140. 15 ——	/35 County		21237. OCC Number			County NES		
Operator						1	640 Acres	
DANE G HANS	EN TRUST			· · · · · · · · · · · · · · · · · · ·		ļ <u>, , , , , , , , , , , , , , , , , , ,</u>	N N	
Address	AC 67646							
LOGAN . KANS Well No.	160							
1								
Footage Location								
660 feet from	(N) XSX line		660 feet	from (E) (W) lii	ne			
C-G DRILLIN	G CO.		J. JESPER	SEN	•	160		
Spud Date	<u> </u>		Total Depth	P.B.T.D.		Locat	te well correctly	
JULY 30, 19	76		4475			Elev.: Gr		
Date Completed			Oil Purchaser			DE .	кв2271	
AUGUST 8, 1	976			··		J		
			CASING	RECORD				
Report of all strin	gs set — surface,	intermed	iate, production, et	tc.				
Purpose of string	Size hole drilled	Size casir (in O.	ng ^{set} Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives	
				,			2% GEL	
SURFACE	124"	8 5/	8" 32#	465.89	COMMON	225	3% CA CL	
·	 				 	-		
						:		
	<u> </u>	<u>. </u>		<u> </u>			1	
	LINER RECOF						FORATION RECORD	
			acks cement Shots per ft.		Size & type	Depth interval		
Top, ft.	Bottom, ft.		icks cement					
Top, ft.	Bottom, ft. TUBING RECO		icas cement					
Top, ft.		ORD						
	TUBING RECO	ORD	icker set at					
	TUBING RECO	ORD Pa	icker set at		EEZE RECORD			
	TUBING RECO	Pa CID, FR	acker set at		EEZE RECORD	Po	Dath interval treated	
	TUBING RECO	Pa CID, FR	icker set at		EEZE RECORD	Do	epth interval treated	
	TUBING RECO	Pa CID, FR	acker set at		EEZE RECORD	De	epth interval treated	
	TUBING RECO	Pa CID, FR	acker set at		EEZE RECORD	De	epth interval treated	
	TUBING RECO	Pa CID, FR	acker set at		EEZE RECORD	De Control of the Con	epth interval treated	
	TUBING RECO	Pa CID, FR	acker set at		EEZE RECORD	De COMPAC	epth interval treated	
	TUBING RECO	Pa CID, FR	ACTURE, SHOT,	CEMENT SQU	EEZE RECORD	STATE COLPORA	epth interval treated	
	TUBING RECO	Pa CID, FR	acker set at	CEMENT SQU	EEZE RECORD	AUS 2	Eff.	
	TUBING RECO	ORD Pa	ACTURE, SHOT,	CEMENT SQU		AUS 2	Er.	
Size Date of first production	TUBING RECO	ORD Pa	ACTURE, SHOT, and of material used	CEMENT SQU		CONSERVANT.	1976	
Size	TUBING RECO	PacCID, FR	ACTURE, SHOT, and of material used INITIAL PR	CEMENT SQU	lift, etc.)	CONSERVANT.	1976	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DANE G HANS	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE					
Well No.	Lease Name UEHLING			·	,	· ·
 S <u>11_T20S</u> r_ <u>22</u> 1	,	· • •				· _
Show all important zon	WELL es of porosity and contents ested, cushion used, time to	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	DESCRIPTION, CONTENTS,	NAME DEPTH				
SHALE SAND & SHALE SAND SHALE RED BED & SE ANHYDRITE SHALE & SHE LIME & SHALE LIME LIME LIME & SHALE LIME MISSISSIPPI RTD	HALE LLES - E		0 400 500 960 1180 1285 1519 1559 2845 3950 4070 4190 4425	400 500 960 1180 1285 1519 1559 2845 3950 4070 4190 4425 4475		
Rec. 20' mu IBHP 152# F DST #2 4390 Rec 5' mud	'-4360' 30-30 d BHP 65# IFP 2 '-4435' 30-30 HP 43# IFP 43	1# FFP 21	#			
					; ;	
		·				
•	USE ADDITION	IAL SHEETS, IF N	 IECESSARY, TO	COMPLETE W	LL RECORD.	
Date Receive						
			Phyflis Office	<i>Such</i> Buchanan Manager	Advada Signature	· · · · · · · · · · · · · · · · · · ·
•	\$ \$		August	16, 1976	Title	

Date