

15-007-01531-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

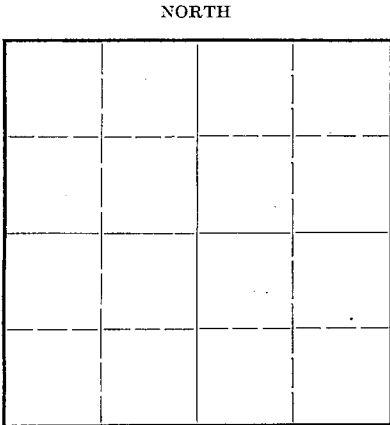
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Barber County. Sec. 35 Twp. 30S Rge. 14 ~~XX~~ (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE SW NE
Lease Owner. J.M. Huber Corporation.
Lease Name. Buck Well No. 2
Office Address. Drawer 831, Borger, Texas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed. February 18 1945
Application for plugging filed. February 24 1945
Application for plugging approved. February 24 1945
Plugging commenced. February 24 1945
Plugging completed. February 24 1945
Reason for abandonment of well or producing formation. Dry



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H.W. Kerr.
Producing formation. Depth to top. Bottom. Total Depth of Well. 4463. Feet
Show depth and thickness of all water, oil and gas formations.

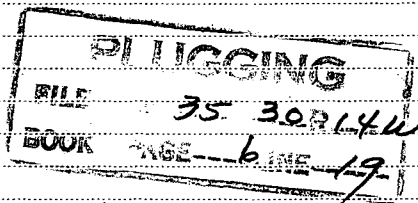
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15-1/2"	42'	left in
				10"	688'	left in
				8"	1100'	Some pulled
				5"	4465'	Some pulled.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

The Hole was filled with heavy mud from 4671 to 500 feet.
Bridged at 500 feet.
Filled with cement (15 sx) from 500 feet to 475 feet.
Filled with mud from 475 feet to 15 feet.
Cement into base of cellar.

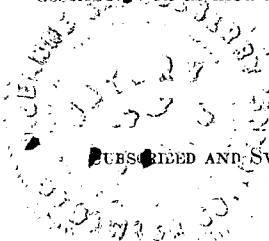


(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. M. Huber Corporation.
Address. Drawer 831, Borger, Texas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Edward A. Huffman (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Edward A. Huffman
J.M. Huber Corporation.
302 Petroleum Building, Wichita, Kansas.
(Address)



SUBSCRIBED AND SWORN to before me this 10th day of May, 1945.

My commission expires February 2, 1948

Farm Name: Buck No. 2
 Company: J.M. Huber Corporation
 Commenced: 12-18-44
 Completed: 2-18-45
 Contractor: J.M. Huber Corporation.

15-007-01531-0000

Location: NE SW NE
 Sec. 35-30S-14W,
 Barber county,
 Kansas.

Drilled with Rotary Tools.

Production: Dry and Abandoned.

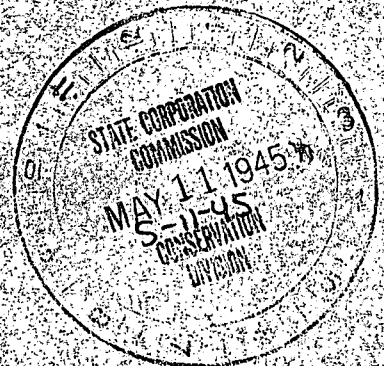
Casing Used: 15-1/2" 42'
 10" 688'
 8" 1100'
 5" 4465' Cem. with 112 Sx.

sand and shale 25
 red bed and shells 50
 shale and shells 1755
 lime and shale 1845
 lime 1933
 lime and shale 2087
 lime 2167
 lime and shale 2210
 lime and chert 2225
 lime 2380
 lime and shale 3002
 limestone 3072
 lime and shale 3230
 lime with shale strks 3305
 lime and shale 3380
 lime and broken lime 3538
 lime 3540
 lime and shale 3680
 sand 3715
 lime and shale 3754
 lime and sandy shale 3794
 sdy lime and shale 3799
 sand 3813
 lime 3815
 shale and lime 3905
 lime 4255
 lime and shale 4318
 lime and chert 4326
 shale and lime 4370
 shale 4385
 lime 4411
 lime and chert 4421
 lime 4434
 lime and chert 4468
 Total Depth.

SAMPLE TOPS

Douglas 3682
 " sand 3802-11 porous, dark staining,
 strong odor.
 HDST 3800-15, open 30Min.
 recovered 140' oil cut
 mud and 240' salt wtr.
 Lansing 3811
 Base K.C. 4186
 Chert Zone 4319
 Massey Zone 4251-56
 Maquoketa 4387
 Core No. 1 4391-4401, recovered 7'6"
 0'6" lime, non-porous, with thin
 green clay partings.
 3'6" lime, spotted porosity and stain-
 ing, faint odor.
 3'6" dolomite, fine, non-porous, thin
 streaks of fossiliferous lime,
 trace of chert. No shows.
 Core No. 2 4401-11, recovered 7'0"
 7'0" dolomite, fine, non-porous, faint
 odor on fresh breaks; trace chert
 with light staining and odor
 on rough edges.
 Core No. 3 4411-21, recovered 5'0"
 5'0" same as Core No. 2
 Core No. 4 4423-34, recovered 9'0"
 5'0" dolomite, fine to med crystalline,
 trace vugular porosity, spotted
 light staining and odor, trace
 chert with stained surfaces.
 4'0" lime, coarse, crystalline, slight
 trace porosity and staining, trace
 clay partings.
 Xln Viola 4429
 Core No. 5 4434-44, recovered 9'6"
 9'6" lime, coarse, crystalline, very
 low porosity.
 Rotary Total Depth 4468

35 30 14W
 6 19



Ran Lane Wells Radioactivity log.

Perforated 24 holes 4421-30 - no show.
 250 gal. acid, 1600# to 600#, slight show gas.
 750 " " 600# to 350#, 50,000 cu.ft. gas.
 3000 " " , no increase in gas. Started showing approx. 1/4 BOPH.
 Perf. 48 holes 4395-4412, no increase. PB 4415, 1000 acid, no increase.
 Found plug at 4424. P.B. 4413, with spacer and two Halliburton plugs.
 250 gal. acid, no help. Acid by passed plug. P.B. with Calseal. Pumped water into
 formation under 300# pressure. Started to unload hole. After taking off 3000' of
 water, top Halliburton plug blew out. Unloaded hole and found no Calseal. Decided
 that all the acid and water was going by plug and into perforations from 4321 1/2-30 1/2
 and none into upper perforations. Squeezed through perf. with 51 sx. cement. Cement
 went into formation under 300# pressure. Went in to bail water and found Halliburton
 plug 300' up the hole. Drilled cement and cleaned out.

Perforated 26 shots 4449-59, no show.
 " 9 " 4443-46 " "

Set Halliburton Plug. Dumped 1 B. Jellyseal and Jel-flake, which filled up from
 4460-4415. Treated 1000 acid through casing. Displaced acid with water and followed
 plug with measuring line. Plug first stopped at 4426. Then while pumping water at
 rate of 1 1/2 B. per min. the plug went down to 4442 at the rate of 2' per min. During
 that time, the plug hesitated at 4429 for about 3 min, before going on down. Decided
 that practically all the acid had gone into the perforations, 4421 1/2-30 1/2. P.B. with
 sand 4442-4432. Set plastic plug 4432-4420. P.B. with sand to 4432. Dumped 16 gal.
 plastic which filled up to 4421. Dumped 6 gal. plastic which filled up to 4419.
 Dumped 4 gal. plastic and had no additional fillup. Dumped another 4 gal. of plastic,
 filled up to 4414. Ran measuring line. Swabbed and bailed water. Tested 25 gal.
 water per hour and slight show oil. Bailing test, 3/4 BW in one hour. Cleaned out
 4418-4430 and tested plastic. Bailed fluid at the rate of 100 gal. per hour, scum
 of oil and no gas. Drilled and cleaned out to 4460 and tested 60 gal. of acid water
 per hour, scum of oil, no gas. Ten foot marble shot 4459-49, using 4 qts Nitro.
 Tested one bailer water per hour for 12 hours, slight amount of oil. P.B. to 4418
 with sand and gravel. P.B. to 4415 with 100# lead wool. 25 foot marble shot 4390-
 4415, using 10 qts of Nitro. Cleaned out to 4415. Hole was dry and tested no
 fluid, no oil, gas or water. Dry and abandoned.

STATE OF KANSAS)
) ss
 COUNTY OF SEDGWICK)

I hereby certify that the above is a true and correct copy of the log of the
 Buck No. 2, located in the Northeast Quarter of the Southwest Quarter of the
 Northeast Quarter (NE SW NE) of Section 35, Township 30 South, Range 14 West,
 Barber county, Kansas.

Edward A. Huffman
 Edward A. Huffman.
 Division Manager.
 J.M. Huber Corporation.

Subscribed and sworn to before me this 28th day of February, 1944

My commission expires February 2, 1948

E. Lawrence Carlsberg
 Notary Public.

FILE
 BOOK 35 30S-14W
 6-19

