

15:135-00327-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Operator No. 5447

Give All Information Completely
Make Required Affidavit

COUNTY Ness SEC. 25 TWP. 19S RGE. 22 N/W
Location as in quarters or footage from lines:
1980' FSL - 810' FEL

Locate Well
correctly on above
Section Platt.

Lease Owner Cities Service Company
Lease Name Humburg "A" Well No. 1
Office Address 209 E. William, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed July 14, 1964
Application for plugging filed August 27, 1982
Plugging commenced September 27, 1982
Plugging completed September 27, 1982
Reason for abandonment of well or producing formation Uneconomical for production

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation Mississippi Depth to top 4397' bottom 4406' T.D. 4406'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	519'	- 0 -
				5 1/2"	4397'	- 0 -

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.
Run 1000' of 2 1/2" tubing in hole. Pumped 115 sacks of 50/50 Pozmix
plus 4% gel and 3% CaCl-2. Pulled out tubing and pumped 105 sacks on backside.
Plug and Abandonment completed September 27, 1982.

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OCT 12 1982

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Services

STATE OF Kansas COUNTY OF Sedgwick, ss.
W. J. Devaney (employee of owner) or (~~owner or operator~~) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

VANORA E. DAY
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
2-23-85 SUBSCRIBED AND SWORN TO before me this

(Signature) W. J. Devaney W. J. Devaney
800 Sutton Place Bldg,
209 E. William (Address) Wichita, Ks. 67202

Vanora E. Day
Notary Public.

My Commission expires: 2-23-85

WELL RECORD

15.135.00323 0000

WILDCAT

DISCOVERY

POOL Schaben West

Company Cities Service Oil Company Well No. 1 Farm Humburg "A"

Location 810' from E.L. & 1980' from S.L. Sec. 25 T. 19S R. 22W

Elev. Serv. K.B. 2273' D.F. 2270' Gr. 2265' Co. Ness State Kansas

N. I. P. 198 oil, no wtr., 24 hrs. A. I. P. Grav.

Pay Zones Open Hole 4397-4406'

Perforations None

Acid None Hydrafrac None

T. D. 4406' P. B. T. D. N. T. D. Drlg. Comm. 7/21/64 Drlg. Comm. 8/10/64

CASING RECORD

8 5/8" @ 519' w/300 sacks cement.

5 1/2" @ 4397' w/75 sacks cement.

Contractor Peel Brothers, Inc.

Log tops:

Heebner	3731' (-1450)
Toronto	3749' (-1476)
Lansing	3780' (-1507)
Base Kansas City	4105' (-1832)
Pawnee	4197' (-1924)
Cherokee	4296' (-2023)
Conglomerate	4341' (-2068)
Mississippi	4366' (-2093)
Log Total Depth	4398'
Penetrated Miss.	32'

Drill In:

All measurements corrected to log total depth 4398'. Drld. csg. shoe 4397' & cleaned out to bottom 4398'. Drilled deeper to 4406', 3886' oil in 19 hrs. Swb. 51.34 bbls. oil.

8/14/64 Pumped 67 B.O., no wtr., 6 1/2 hrs

8/15/64 State Potential, pumped 198 B.O no wtr., 24 hrs. T.D. 4406'. Penetration Miss. 40'.

Formation Record:

	Depth:
clay	0 - 30
sand	47
shale & lime	85
shale & shells	900
sand	1150
shale & shells	1478
anhydrite	1512
shale & shells	2305
shale & lime	2665
lime	2880
shale & lime	3025
lime & shale	3280
lime	3345
shale & shells	3415
lime & shale	3540
shale & lime	3618
lime & shale	3755
shale & lime	3840
lime	4360
shale & chert	4379
chert	4394 R.T.D.
chert & dolomite	4406 T.D.

Syfo	
10 -	523'
10 -	1000'
10 -	1500'
10 -	2000'
10 -	2520'
10 -	3014'
10 -	3516'
3/4 -	4018'

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STATE CORPORATION COMMISSION
AUG 17 1962
CONSERVATION DIVISION
Wichita, Kansas

10/20/64
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