

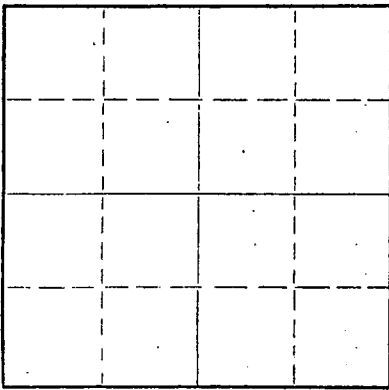
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ness County, Sec. 19 Twp. 19 Rge. 22 (E) W. (W)

Location as "NE/CNW/SW" or footage from lines 660' FNL, 1980' FWL

Lease Owner Cities Service Oil CompanyLease Name Merten "B" Well No. 1Office Address Box 308, Great Bend, KansasCharacter of Well (completed as Oil, Gas or Dry Hole) Dry HoleDate well completed June 18 1965Application for plugging filed June 18 1965Application for plugging approved June 21 1965Plugging commenced June 30 1965Plugging completed July 2 1965Reason for abandonment of well or producing formation Non-commercial.If a producing well is abandoned, date of last production - 19-Was permission obtained from the Conservation Division or its agents before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well Eldon PettyProducing formation - Depth to top - Bottom - Total Depth of Well 4380 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	505'	None
				4-1/2"	4379'	3292'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from - feet to - feet for each plug set.

4380-4330', sand, 4 sx cement.

4330-600', heavy mud, circ. 15 sx gel.

600-500', mud with 20 sx cement at 500'.

500-200', mud with 20 sx cement at 200'.

200-35', mud.

35' to base of cellar, 10 sx cement.

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AUG 9 - 1965
8-9-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling CompanyAddress Chase, KansasSTATE OF Kansas, COUNTY OF Barton, ss. W. J. Devaney

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. J. DevaneyBox 308, Great Bend, Kansas
(Address)SUBSCRIBED AND SWORN to before me this 6th day of August, 1965My commission expires Dec. 6, 1966.

Notary Public.

WELL RECORD

WILDCAT X

DISCOVERY

POOL

Company Cities Service Oil Co. Well No. 1-B Farm MertenLocation NE NW Sec. 19 T. 19S R. 22WElev. Serv. 2221 K.B. D. F. 2218 Gr. Co. Ness State Kansas

N. I. P. A. I. P. Grav.

Pay Zones

Perforations 6 shots - 4348-4350'Acid 350 gallons HydrafracT. D. 4380' P. B. T. D. 4363' N. T. D. Drlg. Comm. 5/19/65 Drlg. Comp. 5/30/65

CASING RECORD:

8 5/8 inch at 505' w/275 sacks

4 1/2 inch at 4379' w/100 sacks

Formation Record

Depth

Clay and rock	0-	71
Shale and shells		509
Shale, pyrite, sand & red bed		935
Sand		1125
Shale and shells		1489
Anhydrite		1530
Shale and shells		1960
Shale and lime		2300
Lime and shale		2490
Lime		2705
Lime and shale		3405
Shale and lime		3520
Lime and shale		3700
Lime		4050
Lime and chert		4120
Lime		4330
Lime and chert		4341
Lime and cherty		4355
Lime and chert		4380

Slope Tests (Eastman)

1999	10
2355	40
2592	3/40
2845	10
3205	40
3909	20

6/24/65
ct

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OCT 1 1965

CONSERVATION DIVISION
Wichita, Kansas

Contractor Peel Brothers

Electric Log Tops:

Heebner	3685' (-1464)
Lansing	3734' (-1513)
Base Kansas City	4065' (-1844)
Ft. Scott	4240' (-2019)
Cherokee	4263' (-2042)
Conglomerate	4316' (-2095)
Cherty Conglomerate?	4344' (-2123)
Osage	4348' (-2127)
LTD	4383'

Completion Data:

Ran Perforating-Collar Log 3950-4363'
100 gallons Acid; load hole with water.
6 shots 4348-4350'.
Swb. hole dry; bailed 3 gallons OPH.
250 Acid; flushed w/3000 gallons salt water. Recovered load.
Swb. 51.7 BW & 7 BO/3 hrs.
Vis squeeze (Diesel Oil Squeeze) 24 barrels diesel oil and 50 sacks vis squeeze. Recovered load.
Swb. 5.35 BO + 22.31 BW/6 hrs.; last 90", .9 BO + 4 BW. Pumped 25 BO into formation. Used 44 barrels load oil.
Swb. 27.51 BO & .83 BW/5 hrs. Short 16 barrels load oil. Swb. 9.3 BO & 22.5 BW/12 hours (last 60", 1/2 BO + 1 1/2 BW). 2763' fluid in hole.

Plugged and abandoned June 18, 1965