

040117

6-7-88

To: 1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-21,897 - 0000
C NW NE, SEC. 26, T 32 S, R 11 W/EX
4620 feet from S section line

TECHNICIAN'S PLUGGING REPORT

1980 feet from E section line

Operator License # 5255

Lease Name Bill Good Well # 1

Operator: McGinness Oil Company
Name & Address 1026 Union Center
Wichita, KS 67202

County Barber 92.63
Well Total Depth 2850 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 307

Abandoned Oil Well Gas Well Input Well _____ SHD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor, Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 9:30 a.m. Day: 7 Month: 6 Year: 19 88

Plugging proposal received from Elmo Morgenstern

(company name) Clarke Corporation (phone) 316-886-5665

were: 5 1/2" at 2849' PBSD 2810' Perfs at 2777-2781'

1st plug sand back to 2730' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
6-21-88
JUN 21 1988

Plugging Proposal Received by Richard Lacey
(TECHNICIAN) DIVISION
Wichita, Kansas

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10 a.m. Day: 7 Month: 6 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 2730' and dumped 5 sx cement on top of

sand through bailer,

2nd plug pumped down 8 5/8" with 400 lbs. hulls, 10 sx gel, 50 sx cement. 10 sx gel,

100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 1200 psi and shut in 500 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2000' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-30-88
INV. NO. 21131

Signed Stephen J. Pfeifer
(TECHNICIAN)