

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-077-20967-0000

, Sec. 25, T 32 S, R 9 WE

1320 feet from NS section line

1980 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171

Lease Name Prouse Well # 1

Operator: TXO Prod. Corp.
Name & Address 200 W. Douglas
Suite 300
Wichita, KS 67201

County Harper

Well Total Depth 4020 feet

\$130.65

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 264'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A ✓

Other well as hereinafter indicated _____

Plugging Contractor _____ License Number _____

Address _____

Company to plug at: Hour: 2:00am Day: 9 Month: 6 Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO _____

(company name) _____ (phone) _____

were: Circulate @ 925' w/ 35 sks

@ 310' w/ 35 sks

@ 60' w/ 25 sks

in rat hole w/ 10 sks

in mouse hole w/ 10 sks

Signed Stan Marcotte
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None ✓

Operations Completed: Hour: 6:00am Day: 9 Month: 6 Year: 1983

ACTUAL PLUGGING REPORT Sun Cementers

60/40 pas 390 CC 270 gal
cemented as above

Remarks: _____

I hereby certify that the above plugging instructions were given as herein stated and that I (did / did not) observe this plugging.

INVOICED

DATE 6-13-83

INV. NO. 4578-W

RECEIVED
STATE CORPORATION COMMISSION

6-10-83
JUN 10 1983

CONSERVATION DIVISION
Wichita, Kansas

Signed Stan Marcotte ✓
(TECHNICIAN)

FORM CP-2/3
Rev. 9-82

WELL NAME AND NO. **Course #1**

LOCATION-POOL-FIELD **Sec 25-32-9a**

FORMATION **TXO**

COUNTY **Harper**

STATE **Kansas**

NAME **TXO**

AND

ADDRESS

ZIP CODE

RIG NAME **F.W.A.**

WELL DATA

HOLE SIZE **12 1/4** CASING OR LINER **A B C**

DEPTH **267** SIZE-WEIGHT **8 5/8 2 1/2**

TYPE: CABLE TOP

BMET BOTTOM

BMET GRADE & THREAD

BMCT CAPACITY **0.637 6 1/2**

WILD TYPE

SPECIAL INSTRUCTIONS

Cement 8 3/8" casing 258' into place with 100 sbs 35/65 per and 100 sbs class "A".

SHOE FLOAT

TYPE DEPTH

TYPE DEPTH

HEAD & PLUGS

DOUBLE

SINGLE

SWAGE T&H PIPE

KNOCKOFF PLM INTERNAL

TOP OF F

BOT OF F

OTHER

PRESSURE LIMIT **250** PSI BUMP PLUG TO **1** PSI MIN

ROTATE RECIPROCATE CENTRALIZERS NO **1**

JOB SCHEDULED FOR TIME **1330** DATE **6-2**

APPROVED ON LOCATION TIME **1330** DATE **6-2**

LEFT LOCATION TIME **1700** DATE **6-2**

TIME	PRESSURE		VOLUME PUMPED	INJECT RATE	SERVICE LOG DETAIL
	T&H OR D.P.	CASING			
1335					Arrive in Hold safety, Rig up Dowell 2:35
1450					Rig line to circulate
1514					Rig line to Dowell
1518					10 Bbl water ahead
1522					Start pumping 35/65 per
1525					Shot down, tsk plugged. f (copper)
1543					Start pumping again
1549					Start pumping class "A"
1556					Drop top plug
1556					Start Displacement
1600					Stop displacement 20' of cent. in pipe 4 Bbl of cement circ. to pit.

Scott Hardy

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6-13-83
JUN 13 1983

CONSERVATION DIVISION
Wichita, Kansas

COMPOSITION OF CEMENTING SYSTEMS

WATER SYSTEM CODE	NO. OF SACKS	YIELD CU FT	COMPOSITION	WATER	CEMENT
71 1/2	100	1.54	35/65 per 6% gal, 3% CaCl ₂	20	18.6
64 1/2	100	1.35	Class "A" 2% gal, 3% CaCl ₂	24	19.8

BREAKDOWN FLUID

RESTRICTION SC RUNNING SC

BREAKDOWN

WASHED SALT NO ITS

TYPE OF WELL CEMENT STORAGE BRINE WATER BLEND

CUSTOMER REPRESENTATIVE **Homee Godberg**

PRESSURE **250** MIN

CEMENT CALCULATED TO CUR

CEMENT LEFT IN PIPE **20**

FACTORY LABORATORY