

2 040227

API NUMBER 15-077-20648-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION CH/SE/NW, SEC. 29, T. 32 S, R. 9 W/E  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

3300 feet from N/S section line  
3300 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5428  
Operator: Graves Drly Co.  
Name & Address 910 Union Cnt.  
Wichita Ks

Lease Name Naft Well # 1  
County Harper  
Well Total Depth 4390 142.68 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 205

Abandoned Oil Well  Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Clark Corp License Number 5105  
Address Medicine

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Elmo  
(company name) Clark Corp. (phone) \_\_\_\_\_

were: Sand to 3990 @ 4 SKS.  
4 1/2 4388 3 Halls, 15 gal, 110 SK Com 2 1/2 CACL  
Perf 4073-75

Rec. 3596 Plugging Proposal Received by Belen Ward  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part X None \_\_\_\_\_

Operations Completed: Hour: 1100 Day: 9 Month: 12 Year: 19 85

ACTUAL PLUGGING REPORT The well was sandbed back to and  
4 sacks of cement was spotted on top of the sand thru  
the dump trailer. The 4 1/2" casing was shot off at 3596'  
and recovered. The top of squeeze plugged thru the 8 5/8"  
surface casing by pumping 3 sacks of hulla 15 sacks of oyl,  
50 sacks of cement, a wiper plug and 60 sacks of cement

Remarks: By BJ Titan # 283950 MX 625 SI 600  
(If additional description is necessary, use BACK of this form.)

IN V RECEIVED  
DEC 19 1985

RECEIVED  
STATE CORPORATION COMMISSION  
Signed Steve V. Gibson  
(TECHNICIAN)  
RD

DATE \_\_\_\_\_  
INV. NO. 11621

DEC 19 1985  
12-19-85  
CONSERVATION DIVISION