

2-040825

1-5-96

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2125
Wichita, KS 67202

API NUMBER: 15-077-20,936-0000

C-N/2-NW SECTION 26 TOWNSHIP 32 RANGE 9W
1980 FEET FROM S SECTION LINE
1320 FEET FROM W SECTION LINE

OPERATOR LICENSE #5036
OPERATOR Attica Gas Ventures
NAME & 123 N. Main
ADDRESS Attica, KS 67009

LEASE NAME: Smith 1-26 128.70
COUNTY: Harper
WELL TOTAL DEPTH: 3960' PB 3956'
CONDUCTOR PIPE: @
SURFACE CASING: 8 5/8" @ 294'

ABANDONED OIL WELL ___ GAS WELL X INPUT WELL ___ SWD ___ D&A ___
OTHER WELL AS HEREINAFTER INDICATED: ___

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 1996
2-19-96
CONSERVATION DIVISION
WICHITA, KS

PLUGGING CONTRACTOR: Clarke Corp
ADDRESS: Medicine Lodge, KS LICENSE: #

COMPANY TO PLUG AT: HOUR: ___ DAY: ___ MONTH: ___ YEAR: 1996

PLUGGING PROPOSAL RECEIVED FROM: Alan

COMPANY NAME: Clarke Corp PHONE: ___

WERE: Sand to 3670' 5 1/2" @ 3958' Sand to 3618' and 5 sacks
35 sacks at 1250' Perfs. 3721-26' 35 sacks at 850' circulate 350'
35 sacks at 1254' 35 sacks at 864' circulate to 350'

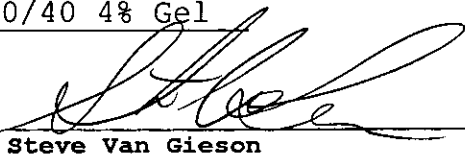
PLUGGING PROPOSAL RECEIVED BY: ___
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL {___} PART {X} NONE {___}

COMPLETED: HOUR: 3:34 DAY: 5 MONTH: 1 YEAR: 1996

ACTUAL PLUGGING REPORT: The perfs were covered with sand from 3956' to 3618' and capped with 5 sacks cement. The 5 1/2" was removed from 2900' and pulled from the well core. Tubing was run to 1254' where 35 sacks cement was spotted. Tubing pulled to 864' where 35 sacks cement was spotted. Tubing pulled to 354' where cement was circulated tubing pulled and cement topped off.

REMARKS: Allied Cement 60/40 4% Gel

INVOICED
IF DID OBSERVE THIS PLUGGING.


Steve Van Gieson (AGENT)

DATE 2-20-96

WV. NO. 44857