

1 090461

8-24

API NUMBER 15- 135-22,665-0000

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

App. SW SW SE, SEC. 1, 7 20 S, R 22 W/8  
330 feet from S section line  
2000 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5815  
Operator: C & R Drilling  
Name & Address: 4901 E. Dry Creek Rd, #270  
Littleton, CO 80122

Lease Name Dechant Well # 1  
County Ness 142.48  
Well Total Depth 4384 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 364

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_  
Plugging Contractor Halliburton License Number \_\_\_\_\_  
Address Hays, KS

Company to plug at: Hour: 10:35 a.m. Day: 24 Month: 8 Year: 19 94  
Plugging proposal received from Dave Dreiling

(company name) C & R Drilling (phone) 913-623-1414

Work: 5 1/2" at 4378' w/380 sx cement, DV at 1503', cement circulated w/350 sx, 4' open hole  
1st plug pump 300 lbs. hulls and 40 sx cement to 2700', cement to surface,  
2nd plug 150 sx cement on backside.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 11:18 a.m. Day: 24 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped down 5 1/2" casing with 35 sx cement, 2 sx hulls, and gel to 1700', and 100 sx cement to surface. Maximum pressure 2950 psi and shut in 2600 psi.  
2nd plug hooked onto backside and pumped in 15 sx cement. Shut in pressure 300 psi.

Remarks: Used 60/40 Pozmix 10% gel by Halliburton. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

Observe this plugging.

Signature: [Handwritten Signature] (TECHNICIAN)

DATE AUG 29 1994

WV. NO. 41069

8-24