

To: 1040948  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

4-3 15-007-19054-0000 9/24/66  
API NUMBER 15-  
S/2 NE NE, SEC. 34, T 30 S, R 14 W/E  
4290 feet from S section line  
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3943  
Operator: Morsey Oil & Gas Corp.  
Name: 424 Saratoga Ct.  
Address: Pratt, KS 67124-3119

Lease Name Lambert Well # 2  
County Barber  
Well Total Depth 3864 125.58 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 520'-logs  
925'-scout card

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Clarke Corporation License Number 5105  
Address P.O. Box 187, Medicine Lodge, KS 67104-0187

Company to plug at: Hour: 10:30 a.m. Day: 3 Month: 4 Year: 19 95

Plugging proposal received from Maurice Prosser  
(company name) 4-D Consulting (phone) 316-672-3157

were: 4 1/2" at 3854' w/100 sx cement, Open hole 3854-64'  
In: 8/79; several attempts were made to squeeze casing leak at 620'. Never got leak completely  
stopped. Well sanded back prior to moving rig on hole to 3801'.  
1st plug run tubing inside of 4 1/2" casing to 685', circulate cement from 685-0'.  
2nd plug lay tubing down and top out 4 1/2" casing with cement. Check annulus.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12 p.m. Day: 3 Month: 4 Year: 19 95

ACTUAL PLUGGING REPORT Had trouble getting through bad spot in 4 1/2" casing at 733'. Ran  
bailer in and tagged top of sand bridge at 3801'. Came out with bailer. Unable to get  
bailer back through bad spot at 733'. to put cement on top of sand bridge. Bottom plug  
sanded back to 3801'. Ran tubing inside 4 1/2" casing to 685'. Circulated 40 sx cement from  
685' to surface. Laid down tubing and topped out 4 1/2" casing with another 15 sx cement.

Tied on to 4 1/2" X 8 5/8" annulus and pumped 20 sx cement down annulus. Pressured to 500#. I  
believe pressured up on cement from past shallow squeeze jobs.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED

DATE 4-13-95  
INV. NO. 42568

APR - 6 1995  
Signed Stephen J. Pfeifer  
(TECHNICIAN)  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS