

1 040543

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 007-21,702-0000

SE SW SE, SEC. 4, T. 30 S, R. 14 W/E
330 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8405

Lease Name Shriver Well # 1

Operator: Kingsbury Petro Corp.

County Barber 151.93

Name:

Address P.O. Box 780093

Well Total Depth 4675 feet

Wichita, KS 67278

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 256

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address P.O. Box 768, Great Bend, KS 67530

Company to plug at: Hour: 9:30 a.m. Day: 28 Month: 5 Year: 19 91

Plugging proposal received from Gary Burke

(company name) Great Bend Casing Pullers, Inc. (phone) 316-793-9711

were: 4 1/2" at 4673' w/200 sx cement, Perfs at 4522-32'

1st plug sand back 50' above perfs and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

6-7-91
JUN 07 1991

Plugging Proposal Received by Steve Middleton
(TECHNICIAN) CONSERVATION DIVISION
Wichita, Kansas

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 10:45 a.m. Day: 28 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 4472' and dumped 4 sx cement on top of sand bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement.

10 sx gel, 100 lbs. hulls, and 100 sx cement. Maximum pressure 400 psi and shut in 200 psi.

Blew out plug container just prior to releasing wiper plug. Replaced plug container w/swedge. Left out wiper plug. Completed job through swedge.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2106' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

(did / observe) observe this plugging.

INVOICED

Signed Stephen J. Pifer
(TECHNICIAN)

DATE 6-17-91

INV. NO. 32159

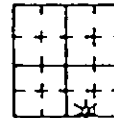
W. L. KIRKMAN, INC.
P. O. BOX 18611
WICHITA, KS 67218

#1 SHRIVER

4-30-14W
SE SW SE

CONTR ALDEBARAN DRILLING CO. CTY BARBER

GEOL L. KRISTOPHER MOORE FIELD FADS EXT (1/4 W)



ELV 1973 KB SPD 1/31/84 CARD ISSUED 9/27/84 IP GAS WELL
1964 GL VIOLA 4522-4532
API 15-007-21,702 - 0000 (NEW PAY)

LOG	Tops	Depth	Datum
HER		2200-	227
WINF		2256-	283
TOW		2320-	347
CO GR		2545-	572
NEVA		2776-	803
RED E		2840-	867
ONAGA SH		2970-	997
WAB		3012-	1039
HOW		3386-	1413
TOP		3462-	1489
QH SH		3644-	1671
HEEB		3832-	1859
LANS		4006-	2033
SWOPE		4336-	2363
PLEAS		4385-	2412

8 5/8 " 256/100SX; 4 1/2 " 4673/200SX
 DST (1) 2830-60 (RED E) / 12-55-5-30. GTS/ 1", MUD TO SURF/
 6", WTR TO SURF/ 12". GA 603 MCF/DPD, REC 540' SW, SIP
 1035-1035#, FP 413-472 / 511-511#, HP 1374-1374#, BHT
 106"
 DST (2) 3308-36 (BERN) / 30-60-30-60, VERY WB INCRG TO
 WB, REC 90' M, W/ SPKS OIL, SIP 1085-1015#, FP 39-59 / 76-
 78#, HP 1524-1524#, BHT 108"
 DST (3) 4077-4132 (LANS) / 30-60-30-30, (1ST OP) WB INCRG
 TO FB, (2ND OP) WB THRU-OUT, REC 60' M, 90' MW, W/ SALTY
 TASTE, SIP 1444-1354#, FP 49-59 / 78-78#, HP 1985-1985#,
 BHT 116"

DST (4) 4195-4245 (DEN) / 30-60-30-60, (1ST OP) WB INCRG
 TO SB, (2ND OP) WB INCRG TO SB, REC 90' M 480' GSY SW,
 SIP 1514-1514#, FP 59-177 / 216-275#, HP 2066-2066#, BHT
 116"
 CHER SH 4490-2517 ARB 4663-2690
 VIOLA 4519-2546 PBD 4518-2545
 SIMP SD 4556-2583 RTD 4675-2702
 (over) V - 4519

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

kb-4540

4519
380

W. L. KIRKMAN, INC.

#1 SHRIVER

4-30-14W
SE SW SE

DST (5) 4470-4505 (CHER. CONG) / 30-60-70-60, (1ST OP) GTS/ 1", GA 6737 MCF/ 10", 6259 MCF/ 20",
5245 MCF/ 30", (2ND OP) GA 6379 MCF/ 10", 5543 MCF/ 30", 4956 MCF/ 30", 4468 MCF/ 40", 3811
MCF/ 50-70", NO REC. SIP 1414-1215#, FP 867-521 / 867-354#, HP 2178-2087#, BHT 120"

DST (6) 4519-4536 (VIOLA) / 30-60-30-60, SB THRU-OUT, 3000' GIP, REC 120' O&GCM (40% M, 10% W, 10%
OIL, 40% G), SIP 1885-986#, FP 39-39 / 65-66#, HP 2157-2016#, BHT 120"

DST (7) 4547-54 (SIMP SD) / 30-60-30-60, (1ST OP) WB SLOWLY INCRG TO FB, (2ND OP) FB THRU-OUT, REC
30' SO&GCM, SIP 236-324#, FP 29-19 / 29-19#, HP 2137-2107#, BHT 120"

DST (8) 4545-56 (SIMP SD) / 30-60-30-60, SB THRU-OUT, REC 45' GCM, SIP 758-755#, FP 29-19 / 29-19#,
HP 2137-2036#, BHT 124"

DST (9) 4545-59 (SIMP) / 30-60-30-60, SB THRU-OUT, REC 120' M, 600' W, SIP 1215-1215#, FP 78-246,
295-374#, HP 2137-2066#, BHT 124"

DST (10) INTV NA (L SIMP SD) MIS-RUN, HIT BRIDGE AT MIDDLE OF DOUGLAS

DST (11) 4592-4629 (L SIMP SD) / 30-60-30-60, SB THRU-OUT, REC 180' SOCM, 120' SOCMW, 1960' SOCW,
REVERSED OUT LD, ENTIRE STREAM WAS OIL CUT, SIP 1135-1205#, FP 620-687 / 1015-1085#, HP 2157-
2117#, BHT 124"

MICT - CO, PF (SIMP SD) 4612-4613, W/ 4 SPF, AC 250G, SWB DWN, NS, SET PLUG (DEPTH NA), PF (VIOLA)
4522-42, W/ 2 SPF, AC 1750G, NS, RE-PF (VIOLA) 4522-32, W/ 4 SPF, AC 250G, SWB DWN, GSS, PF (CHER)
4502-4503, W/ 4 SPF, AC 500G, SWB DWN, NS, PLUGGED OFF PF 4502-03, SET 2 7/8 " T&G AT 4497, SWB &
KOF, SI, GAS WELL, PROD FROM VIOLA 4522-4532