

To: 1 090766
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 185-23,039-0000
N/2 NW SW, SEC. 29, T 22 S, R 12 W/8
2310 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5228

Lease Name Alpers Trust Well # 1-29

Operator: Parrish Corporation/Burk & Williams
Name: 110 S. Main, Ste. 510
Address: Wichita, KS 67202

County Stafford 123,50
Well Total Depth 3800 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 412

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Company License Number 5142

Address P.O. Box 1006, Pratt, KS 67124-1006

Company to plug at: Hour: 9 p.m. Day: 13 Month: 12 Year: 19 96

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Company (phone) 316-672-9508

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 700'

1st plug at Arbuckle with 40 sx cement, 2nd plug at 700' with 50 sx cement,

3rd plug at 440' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:30 p.m. Day: 13 Month: 12 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 700' with 50 sx cement,

2nd plug at 440' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE JAN 03 1997
WV. NO. 47238

Signed [Signature]
(TECHNICIAN)

FOR K.C.C. USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-27-96
DISTRICT # 1
SGA? Yes.....No

State of Kansas 185-23,039
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date December 2, 1996
month day year

Spot N/2 NW SW Sec 29 Twp 22 S Rg 12 E East West

OPERATOR: License # #5228
Name: Parrish Corporation & (Burk & Williams Ex.)
Address: 110 So. Main, Suite #510
City/State/Zip: Wichita, KS 67202
Contact Person: Jeffrey A. Burk
Phone: (316) 683-6602

2310 feet from South line of Section
660 feet from East line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # #5142
Name: Sterling Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Alpers Trust Well #: 1-29
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OAWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other
If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lansing/Kansas City
Nearest lease or unit boundary: 660
Ground Surface Elevation: 1871 est. feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 220
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 400+
Length of Conductor pipe required: N/A
Projected Total Depth: 3775
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

(APPLY FOR FROM DWZ)
Will Cores Be Taken?: ... yes no
If yes, proposed zone:
240' Alt. I Req.

Exp. 5/22/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Van Thompson INIT. BT
SPUD DATE 12/16/96
LENGTH SURFACE PLANNED 400'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 412 CONDUCTOR
ANHYDRITE T- B- 700 ELEVATION
TDD 3800 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 110 Ft. W/ 40 SX
Jug./Council @ Ft. W/ SX
Anhydrite Base @ 700 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 440 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SM DATE 12-10-96
TYPE OF CEMENT 60/40 670 15%
STARTING TIME 9:00 (AM/PM) DATE 12-12-96
COMPLETION TIME 11:30 (AM/PM) DATE 12-13-96
CEMENT COMPANY Alford