

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-20302-00-00
Spot: NENENWSE Sec/Twnshp/Rge: 18-23S-31W
2339 feet from S Section Line, 1347 feet from E Section Line
Lease Name: BOYD Well #: 2-18
County: FINNEY Total Vertical Depth: 2800 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: 6200 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1300		WITH 2 SX CMT
CIBP		2225		WITH 2 SX CMT
PROD	5.5	2799	0	WITH 100 SX CMT
SURF	8.625	369		WITH 225 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/11/2013 1:00 PM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Revd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 935-7290

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/11/2013 4:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

SET CIBP @ 2225' WITH 2 SX CMT. CIBP @ 1300' WITH 2 SX CMT. TEST CASING TO 700#. HOLDING. PERFORATE @ 1250'. INJECTION RATE 1 BPM @ 50#. PUMP 80 SX CMT WITH 100# HULLS IN THE LAST 40 SX CMT. DISPLACE 40 SX CMT OUTSIDE PERFS. WITH HULLS @ PERFS PRESSURE INCREASED FROM 150# TO 500#. HOLDING. NO BLOW OR CIRCULATION OUT ANNULUS. PERFORATE @ 400'. INJECTION RATE 4 BPM @ 250#. CIRCULATE CMT TO SURFACE USING 75 SX CMT LEAVING 5 1/2" CASING & 5 1/2" X 8 5/8" ANNULUS FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
2662	2672		

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 07 2013
CONSERVATION DIVISION
WICHITA, KS

Remarks: **COMPLIANCE ISSUE: NOV TA LTR SENT** USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: CSG

District: 01

RECEIVED
SEP 30 2013
KCC DODGE CITY

Signed

Ken Jehlik
10/25/13

(TECHNICIAN)