ETATO OF NAMEAS

EVANUE COMPORATION COMMISSION

COMPENSATION DEVISION

P. O. EON 17027

VICINTA, KANSAS 67217

WELL PLUGGING RECORD 15-135-21224-00-00

FORM CP-4

						(E)22U(W)
NORTH						
i						¬
	Lease Name	Schahe	en			Well No. 1
	Office Address	Union	Center,	Suite 920	l. Wichira	Kansas 67202
	Character of 1	Well (completed	as Oil, Cas	or Dry Hole) _	Drv	
	Date well con	npleted	O	ctober 27		1976
	Application for	r plugging filed	0	ctober 26	•	1976 1976
	Application for	plugging appro	vedO	ctober 26		1976
						1976
	Plugging comr	oleted		ctober 27		1976
	Reason for aba	ndarment of we	Il or produci	og formation		1976
	, , , , , , , , , , , , , , , , , , , ,		a or produci	ag romanou	—— <u>ury</u> -	
	if a producing	mull to about	-1 1. (1			
	If a producing	wen is abunder	ned, date of 1	ast production_		19
Locate well correctly on above	was permissio	u obtained itom	a the Conser	vation Division	or its agents bel	ore plugging was com-
Section Piat	mencour	. 11	Y.6	2.5		·
Name of Conservation Agent who sup-	ervised plugging of th	is well		rayne Rank	in	
rocuring formation		Depth to top	Botto	m	. Total Depth of	WellF1
Show depth and tluckness of all water	, oil and gas formatio	ns,				
OIL, CAS OR WATER RECORD	20					
	, , , , , , , , , , , , , , , , , , ,					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	FULLED OUT
		0	322	8.5/8	322	· · · · · · · · · · · · · · · · · · ·
				1		None ·
			 			
		·	 			
				}		
			 	 -		
				 	<u> </u>	
		-[ļ	<u> </u>	
			1	<u> </u>		
Describe in detail the manner in	which the well was ;	olugged, indicati	ing where the	mud fluid was:	placed and the m	sethod or methods used
a meroducing it med the hole. At cen	ient of other plugs we	ere used, state th	ne character o	of same and den	th placed from	Decir applipant to nome
fect for each plug se	1.				as parced, Hone	169(10
	T	'lugged:	Spot 50	sacks @ 5	40.	
	2	l5 sacks @	240. 10	sacks @ 1	hace of	
- COENT - COM		ellar 04	O! - bri	dea to be	12 1-11	
- hor ir R. J. J. Collins		11ind Com	······································	uge to no	rd Kerry	
SIE CO		<u> </u>	enting	completed	@ 12:30	PM
1011015151	}			······································		
1:3. 6-70	1	·······				
77.77	. 4 - 1					· · · · · · · · · · · · · · · · · · ·
matice.					· · · · · · · · · · · · · · · · · · ·	
Vitamen -			<u>-</u>			
	(H additional	description is pre-	20000			
ame of Plugging Contractor	D	aMac Dril	ling Inc	of thus sheet)		
ddress					67520	
		ox 1164, (arear be	uu, kansas	5_0/530	
TATE OFKansas	. cou	NTY OFI	Sarton			
- Martha J. Mo	-Kown	,		ominas) au /		
rell, being first duly swom on oath, a	ave: That I have but	muledan of the	en seven atas	oration, or fown	er or opemfor)	of the above-described
for described well as alled and that	the same are true an	d correct Cal	iacos, materno	ents, and matter	nistero niered 81	ed and the leg of the
A DONALD SI						
STATE NOTARY	PUBLIC	(Signature)	11)24	enas I	·me	1000 1
Barton County.	Kansas					
一部基準時間接近、My Commission	Expires	* · 	DO € 110¢	+, Great F	Bend, Kansa	is 67530
SURSCRIBED AND SWOKEMBELOW	1978 29th		Остове	· · ·	Actoress)	
		usy nt_	7/1000	11	, 19_7	<u></u>
			Ston	üld	March	1
y commission expires 11-11-78	1				Vice of	<u> </u>
A COMPANY OR CTORSE						Notary Public.

	*		\mathbf{O}						\cap				
•	KANSAS DRILL	ERS LOG								10	T. 19	OS R.22W E	
$\overline{}$	API No. 15 —									.oc		**	
		County		Nu	mber					_	Nee	c	
	Operator					— ,	County _		0 Acres				
		stern Resou	rces,	Inc	· .							N	
	Address	lambam Cuit	- 020	1.14	lahina 17	'anaan 67'	າດາ	,		160 160			
	Well No.	enter, Suit	e 920	, W.I	ienita, K	ansas o/.	202						
	1		Scl	habe	n					┡┝┝┼╬┤┽┽╣			
	Footage Location	C CTP CY		· · · · · · · · · · · · · · · · · · ·						<u> </u>	╾┼╌┼	0+++ 1	
	feet from	(N) (S) line	w sec	. 10-19S-22W feet from (E) (W) line									
	Principal Contractor			Geologist Lee Cornell						60	160		
DaMac Drilling, Inc.													
\neg	10-20-76				360	P.B.T.D.	•		۱.	ا ev.: Gr.	2.	well carrectly	
ン	Date Completed		····			L					_		
	10-27-76				AN I MICHIDAGE					р <u>г 2172</u> кв <u>2174</u>			
	CASING RECORD												
기	Report of all strip	ngs set — surface,	intermed	iate, j	production, el	tc.							
	Purpose of string	Size hole drilled	Sixe casii (in O.	ng set D.)	Weight lbs/ft.	Setting depth		Type cen	nent	Sack	,	Type and percent odditives	
							 						
	Surface	124	8 5,	/8	24	322	Re	g & 2%	Gel	225	5	3% CC	
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			<u> </u>				<u>_</u>						
LINER RECORD									PERFORA ⁻	ATION RECORD			
	Top, ft.	Bottom, ft.	So	cks ce	ment	Shots	Shots per ff.		Size	Size & type		Depth interval	
ŀ		<u> </u>			····	_							
				i									
Size Setting depth Pa				cker set at									
											_		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
	Amount and kind of material used								O -	Depth interval freated			
Ы							1	CRAT DI COMMISSUE					
Carda Canfo								CIVII J. OJIJOS.ST.					
								GOA O	J 0 5 197 6				
ļ	0.5								i.CE.a. aria	<u> </u>			
INITIAL PRODUCTION									· -				
ļ	Date of first production		Pro	ducing	method (flow)	ing, pumping, g	os lif	t, etc.)		· · · · · · · · · · · · · · · · · · ·			
												•	
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		ı	Water			Gos-o	il ratio	
7	Disposition of gas (venter	d, used on lease or s	old)	bbis	-1	<u> </u>	ĄCF	Produci	ng interval (bbls.	L	СГРВ	
7									erroit				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation, Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Konsas 66044.

, Twin West	DRY HOLE, SWDW, ETC.:				
Well No.	D . W . 1				
s'10 T 195 R 22 E	·		····	Dry Hole	
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	RIPTION, CONTENTS, ETC.	воттом	NAME	DEPTH	
Shale Anhydrite Shale Shale & Lime Shale Lime Lime Lime & Shale Lime		0 1449 1484 1955 2190 2350 2550 3932	1499 1484 1955 2190 2350 2550 3932 4360RTD		
			·		
			·	Constanti Consta	5 1510 1, 1613.01 1, 1613.01
·				u, t	o a sign
· .		s er a.		, all s	
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		Max	tha	g. mc. Ko ignoture nt Title	run