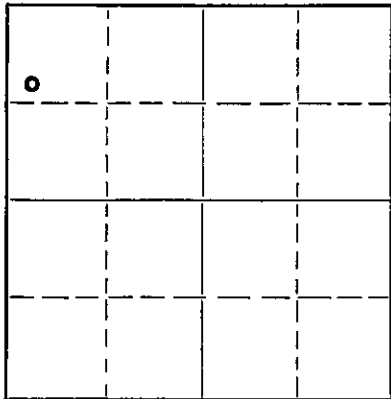


15-007-1874-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barber County, Sec. 10 Twp. 31 Rge. 14 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW, NW, NW
Lease Owner Stanolind Oil and Gas Company
Lease Name D. V. Hargis "B" Well No. 1
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 12-26 19 46
Application for plugging filed 9-25 19 51
Application for plugging approved 9-26 19 51
Plugging commenced 11-27 19 51
Plugging completed 11-30 19 51
Reason for abandonment of well or producing formation depleted
If a producing well is abandoned, date of last production March, 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Maquoketa Depth to top 4329 Bottom 4341 Total Depth of Well 4368 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Maquoketa	Gas	4329	4341	13-3/8	202	None
				8-5/8	798	None
				5-1/2	4375	2828

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

50 sx cement 4368 - 4100
hvy. mud 4100 - 350
rock bridge 350 - 340
25 sx cement 340 - 270
hvy. mud 270 @ 35
capped w/10 sx cement to cellar bottom

FILED
STATE CORPORATION COMMISSION
12-13-51
DEC 13 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Carroll Brothers
Address Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of December, 19 51

Louis B. Donovan
Notary Public.

My commission expires May 2, 1955

23-8390-s 6-51-20M
PLUGGING
FILE SEC-107 31 R14W
BOOK PAGE 11 LINE 34

15-007-10174-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 31 N 0 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section 10 highlighted.

LEASE Dorothy W. Hange 800 WELL NO. 2

LOCATION OF WELL: 370 FT. NORTH SOUTH OF THE 770 FT. NORTH SOUTH LINE AND

EAST WEST OF THE WEST LINE OF THE 07 1/4 117 1/4 117 1/4

OF SECTION 10 TOWNSHIP 31 NORTH SOUTH RANGE 14 EAST WEST

Barber COUNTY, Kansas STATE

ELEVATION: Derrick Floor - 1654 Ground - 1659

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 10-25-46 COMPLETED 12-26-46

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 501, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Mancoska, 4329, 4368, 4

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2 are empty.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE. Rows include 13-3/8, 8-5/8, and 5-1/2.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE. All fields are empty.

CEMENTING RECORD

MUDDING RECORD (CABLE TOOLS)

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, METHOD, RESULTS. Rows include 13-3/8, 8-5/8, and 5-1/2.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 20 FEET TO 4337 FEET, AND FROM 12-13-51 DEC 13 1951

CABLE TOOLS WERE USED FROM 4337 FEET TO 4368 FEET, AND FROM 12-13-51 DEC 13 1951

24-HOUR PRODUCTION OR POTENTIAL TEST 2-Hr. Flowing well open through 2 1/2" tubing and annulus

between tubing and casing - Produced: Tubing-0, Casing-950 WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 13,000,000 Cu. Ft. SHUT-IN PRESSURE 1200 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9 DAY OF January 1951 MY COMMISSION EXPIRES Dec 30, 1957

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
All measurements are from Derrick Floor: Elevation - 1654'			<u>Acidized:</u> w/8000 Gal. Chemical-Process 15% Acid.		
			<u>Testing:</u> 2-Hr. flowing wide open through both 2-1/2" tubing and annulus between tubing and 5-1/2" casing indicated capacity of 13,000,000 cu. ft. per 24 Hr.		
			<u>Completed:</u> Dec. 26, 1946		
Cellar	0	10			
Sand	10	55			
Red Bed & Sand	55	160			
Red Bed	160	220			
Red Bed & Shells	220	515			
Anhydrite	515	560			
Cavity	560	565			
Shale & Shells	565	785			
Lime and Shale	785	795			
Red Bed & Shale	795	1010			
Shale & Shells	1010	1295			
Top Salt	1295				
Salt & Shale	1295	1480			
Lime and Shale	1480	1790			
Lime	1790	1910			
Lime and Shale	1910	3300			
Lime	3300	3515			
Lime and Shale	3515	3880			
Lime	3880	3910			
Lime and Shale	3910	4095			
Cherty Lime	4095	4115			
Shale & Lime	4115	4150			
Lime	4150	4260			
Lime and Shale	4260	4323			
Lime	4323	4337			
Dolomite - Maquoketa	4337	4347			
Dol. - Maquoketa w/lime	4347	4351			
Dolomite - Hard Cherty	4351	4368			
Total Depth		4368			
13-3/8" Casing Set \circ w/230 Sacks		207			
8-5/8" Casing Set \circ w/452 Sacks		794			
5-1/2" Casing Set \circ 300 Sacks		4329			
<u>Temperature Survey</u> <u>Top of Cement</u> Outside of Casing		2920			
<u>Acidized:</u> w/2000 Gal. Chemical Process 15% Acid					
<u>Ran Tubing:</u> Landed \circ		4366			

FLUCCING
 6/11 10.731.2140
 10/11 11.11.54