

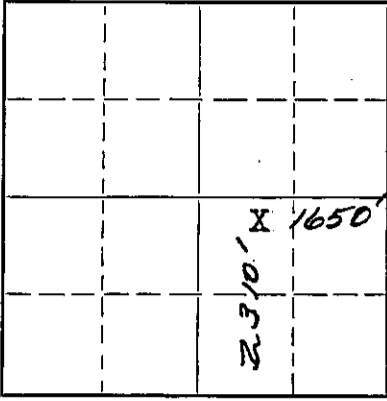
15-007-10168-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Barber County, Sec. 9 Twp. 31S Rge. 14 (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines Cen NE NW SE  
Lease Owner J.M. Huber Corp. & Bishop Oil Co.  
Lease Name Skinner "A" Well No. 2  
Office Address Box 978 Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 11-30-45  
Application for plugging filed 4-10-53  
Application for plugging approved 4-13-53  
Plugging commenced 5-15-53  
Plugging completed 5-20-53  
Reason for abandonment of well or producing formation Formation Dry  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. M.A. Rives  
Producing formation Viola Depth to top 4333' Bottom 4359' Total Depth of Well 4359 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	4333'	4359'	10 3/4"	802'	None
				5 1/2"	4340'	3253'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with rock from 4359' to 4325', and dumped 5 sacks of cement at 4325'. Shot and recovered 3253' of 5 1/2" casing. Filled hole with mud laden fluid from 4325' to 300'. Set fresh water plug at 300' with 20 sacks of cement. Filled with mud laden fluid from 300' to 25'. Set bridge and filled to surface with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Carroll Bros. Casing Pulling Co.  
Address Ellingood, Kansas

STATE OF Kansas, COUNTY OF Pratt, ss.  
R.E. McDaniel (employee of owner) or (owner/operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R.E. McDaniel  
Box 978 Liberal, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of May, 1953

My commission expires September 10, 1955

Notary Public. [Signature]

PLUGGING  
FILE SEC 9 T 31 R 14 W  
BOOK PAGE 22

RECEIVED  
MAY 28 1953  
5-28-53  
CONSERVATION DIVISION  
Wichita, Kansas

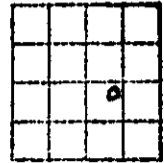
15-007-10168-0000  
 WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
 412 Union National Bk. Bldg., Wichita, Kansas

Company - BISHOP OIL CO. & J.M.HUBER CORP.  
 Farm - Skinner A No. ~~1~~ 2

SEC. 9 T. 31 R. 14 W  
 NE NW SE

Total Depth. 4359  
 Comm. 9-7-45 Comp. 11-30-45  
 Shot or Treated.  
 Contractor. Bishop Oil Co.  
 Issued. 12-15-45

County. Barber  
 KANSAS



CASING:  
 10" 802' Cem.  
 5 1/2" 4340' Cem.

Elevation. \_\_\_\_\_

Production. Phy. Pot. Flow 149 BO,  
 Gas gauged 3,250 MCF

Figures Indicate Bottom of Formations.

sand shale & shells	0-75
red bed, shale & shells	650
shale & shells	675
red bed, shale & shells	705
shale & shells	1220
salt, shale & shells	1550
shale & shells	1650
lime & shale	1710
lime brkn & shale	1810
lime & shale	1960
lime brkn	2025
lime	2090
lime brkn (cherty strks)	2115
lime & shale	2130
lime	2147
lime cherty	2169
lime & shale	2180
lime sdy & shale	2260
lime & shale	2435
lime brkn & shale	2520
lime & shale	3135
lime brkn & shale	3225
lime & shale	3305
lime	3560
lime & shale	3594
lime	3609
shale & sand	3655
lime	3710
shale	3717
sand	3738
lime & shale	3780
lime	3865
lime brkn & shale	3945
lime	4205
lime & shale	4230
lime	4280
lime & shale	4316
dolomite	4344
lime hrd	4359
Total Depth	

SAMPLE TOPS:

Black shale	3553
Douglas	3623
Lower Douglas sand	3718-38
Lansing	3751
Maquoketa	4318 Corr.
4319 equals	4321 strapped drill pipe.
Core No.1	4321-31 Rec. 2' cherty dolomite, spots porosity, Bubble gas.
Core No.2	4331-38 Rec. 3' as above. Rare spots, bleeding oil.
Core No.3	4338-44 Rec. 1 1/2', same as Core No.2.
HDST 4337-44	Show gas in 6 min, good blow for 2 min. then gas died down. Left tool open for 30 min. recovered est 2000' oil. 5 1/2" cemented @ 4340 with 200 sx. Top Cement 4326 1/2.
Loaded hole with water, drilled the plug, swbd off load.	
Swbd off bottom:	
11:30 PM to 1:30 AM	14 BO
1:30 AM to 4:30 AM	8 BO
4:30 AM to 5:30 AM	3 BO
5:30 AM to 6:30 AM	3 BO
Total 28 BO in 7 hrs.	
Gauged 950 MCF, est 3 BOPH	
Drilled deeper to 4359 T.D., Estimate 4 BOPH, 1,200 MCF.	
Flowed 35 BO/12 hours, thro csg w/1,200 MCF	
Flowed 35 BO/22 hours, thro tbg, no gauge on gas.	
500 acid, maximum pressure on csg 1800#, on tbg 700#.	
Finished @ 1550# on csg & 500# on tbg. Recovered load & flowed 56 1/2 BO/8 hrs, gas gauged 2,551 MCF. At end of flow test, csg pressure 650#, tbg pressure 450#	
On State Pot. 11-30-45, flowed 49.67 BO 8 hrs. through 1" tbg choke. Gas gauged 3,250 MCF. Csg pressure 650#, tbg pressure 135 1/2.	
Physical Pot. Flow 149 BOPD. Complete	

**PLUGGING**  
 FILE SEC 9 T 31 R 14 W  
 BOOK PAGE 92 LINE 2

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 MAY 28 1953  
 5-28-53  
 CONSERVATION DIVISION  
 Wichita, Kansas