

15-087-10167-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

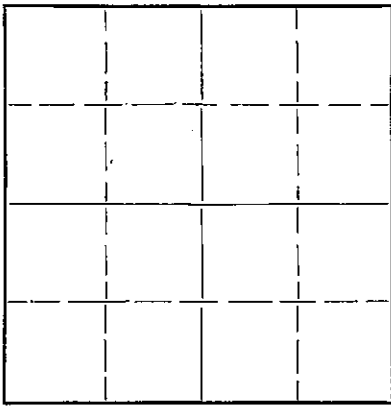
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Blitting Building  
Wichita, Kansas

Barber County. Sec. 9 Twp. 31 Rge. 14 (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW NE  
Lease Owner J. M. Huber Corporation  
Lease Name Roark #2 Well No.  
Office Address Box 460 - Pratt, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil & Gas  
Date well completed June 19, 1948 19.  
Application for plugging filed April 6, 1950 19.  
Application for plugging approved April 7, 1950 19.  
Plugging commenced April 7, 1950 19.  
Plugging completed April 11, 1950 19.  
Reason for abandonment of well or producing formation.

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production December 19 49  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough - Great Bend, Kans.  
Producing formation 4317-22 Depth to top Bottom Total Depth of Well 4322' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16"	125'	None
				10"	800'	None
				5"	4319	3031'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole w/rock from 3630 to 3588 and dumped  
5 sacks of cement.  
Mudded hole to 200'; set fresh water plug at  
200' and dumped 20 sacks of cement.  
Mudded hole to 30' and dumped 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. M. Huber Corp. 4-19-50 N  
Address Box 460 Pratt, Kansas

STATE OF KANSAS, COUNTY OF PRATT, SS.  
I, J. L. Kyler, Employee (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

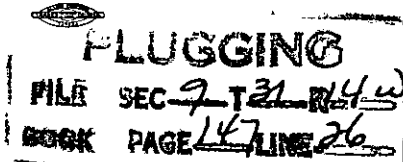
(Signature)

(Address)

SUBSCRIBED AND SWORN to before me this 18th day of April, 1950, 19.

My commission expires Aug. 20, 1951

22-2025 2-48-15M



Notary Public.

COMPANY: J. M. HUBER CORPORATION  
 CONTRACTOR: J. M. HUBER CORPORATION  
 FARM NAME: ROARK NO. 2

LOCATION  
 SW SW NE  
 Sec 9-31S-14W  
 Barber Co., Kansas

COMMENCED: 5-3-48  
 COMPLETED: 6-19-48

ELEVATION: 1634  
 PROD: 14.4 Bbls Oil,  
 w/3,500 MCF Gas

CASING USED: 16" @ 125' w/150 sacks  
 10" @ 800' w/550 sacks  
 5" @ 4319 w/200 sacks

Drilled Rotary Hole  
 Sand Clay Gravel 75  
 Red Bed Clay & Shells 120  
 Red Bed 125  
 Shells & Red Bed 240  
 Red Bed & Shells 400  
 Gyp Shells & Red Bed 570  
 Red Bed & Shells 800  
 Shale & Shells 1345  
 Soft Shale & Shells 1615  
 Shale & Lime Streaks 1765  
 Lime 1840  
 Lime & Shale 2730  
 Shale & Lime 2820  
 Lime & Shale 2915  
 Lime (Shale Streaks) 2950  
 Lime & Shale 3710  
 Lime & Shale Breaks 3770  
 Sand 3740  
 Lime 3760  
 Lime & Shale 3870  
 Lime Broken 3940  
 Brown Lime & Shale 4028  
 Hard Cherty Lime 4053  
 Lime (hard)shale streaks 4084  
 Lime 4242  
 Cherty Lime 4274  
 Lime 4322  
 Total Depth 4322

SAMPLE TOPS:

Douglas Sand 3720-41  
 Lansing 3741  
 Viola 3819-40, good odor  
 4317-22, RTD

5 1/2" Casing cemented at 4319 w/200 sacks.  
 Drilled cement and deepened to 4324  
 with 100' water load.  
 Cored 4324-33, ran tubing and swabbed  
 down, very small show gas. 1000 acid,  
 (700# to vacuum), gauged 1,600 MCF gas,  
 3000 acid, gauged 1,800 MCF gas very  
 slight spray of oil. Cored deeper to  
 4358, total depth, with spotted porosity  
 and oil staining. No increase. Ran  
 tubing. Loaded annulus with 100 gallons  
 J-35 material and 180 barrels oil.  
 Treated with 2400 gal acid w/pilot from  
 4336-58. Swabbed down and after re-  
 covering load oil flowed 1 barrel oil  
 per hr for 8 hours with 3,500 MCF Gas.  
 Physical Potential Flow 14.4 bbls. oil  
 per day with 3,500 MCF gas. COMPLETE

STATE OF KANSAS )  
 ) SS  
 CO. of SEDGWICK )

APR 19 1950  
 4-19-50

I hereby certify that the above is a true and correct copy of the log of the Roark No. 2 located in the Southwest Quarter of the Northeast QUARTER (SW SW NE) of Section Nine (9), Township Thirty-one (31) South, Range Fourteen (14) West, Barber County, Kansas.

PLUGGING  
 FILE REC-9-T-21-N-14-14  
 BOOK PAGE 147

A. Huffman, Dist. Manager  
 M. HUBER CORPORATION

Subscribed and sworn to before me this 13th day of Aug., 1948

Notary Public

My commission expires June 7, 1950