

15-007-00464-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

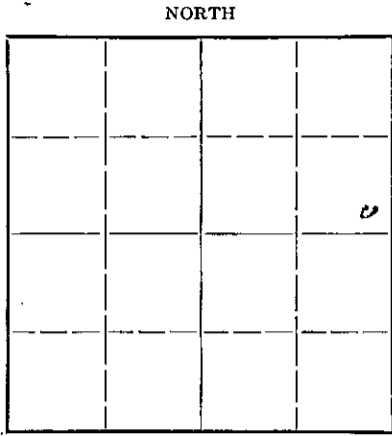
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barber County. Sec. 3 Twp. 31 Rge. 14 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE 1/4, SW 1/4, NE 1/4
Lease Owner. Harbar Drilling Co., Etal
Lease Name. Gadsis Well No. I
Office Address. 1019 Central Bldg.
Character of Well (completed as Oil, Gas or Dry Hole) Gas Well
Date well completed 4/30/1946
Application for plugging filed January 17 1948
Application for plugging approved January 17 1948
Plugging commenced January 18 1948
Plugging completed January 24 1948
Reason for abandonment of well or producing formation Water took well



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production Sept. 26, 1947
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation ~~Mississippian~~ Viola Depth to top 4413 Bottom Total Depth of Well 4424 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|------------------------------|---------|------|-----|---------|--------|------------|
| Surf ce sands and shales dry | | 0 | 465 | 10 3/4" | 465' | None |
| | | | | 7" | 4415' | 3386' |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

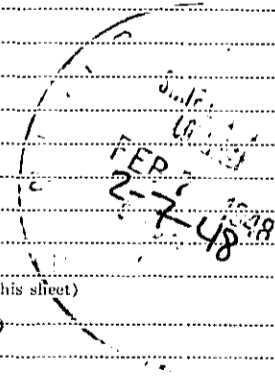
Mudded hole from bottom (4424) to 4415. Dumped 5 sacks cement from 4415' back to 4375'

Filled hole with heavy mud back to 400'. Set plug and dumped 20 sacks cement, filling 10 3/4" surface casing back to 365'

Filled surface casing with heavy mud from 365' back to 10' of top. Dumped 10 sacks cement in top of surface casing filling it to top and overflowed in bottom cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Harbar Drilling Co
Address 1019 Central Bldg. Wichita Kansas



STATE OF Kansas, COUNTY OF Barton, ss.

I Paul Pfeifer (employee, owner or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature)

Paul Pfeifer

(Address)

SUBSCRIBED AND SWORN to before me this 4th day of February, 1948

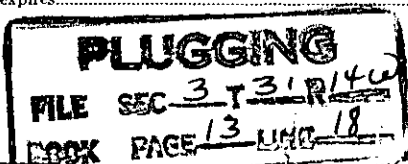
Roy Billing

Notary Public.

My commission expires

9-4-50

22-237 7-47-10M



ALF H. LANDON'S
GADDIS #1

Center SE/4 SE/4 NE/4 Sec. 3, Township 31 South, Range 14 West, Barber County, Kansas

Rigging up rotary tools 3-11-46
Tearing out rotary tools 4-9-46
Rigging up cable tools 4-12-46
Tearing out cable tools 4-30-46

Ran 474' of 10-3/4" O. D. 8 rd. thd. surface pipe
set at 465' with 200 sacks of cement.
Ran 4426' of 7" O. D. Casing, cemented with 150
sacks of cement.

| FORMATION | FROM | TO | REMARKS |
|----------------------|------|------|--------------------------|
| Surface clay | 0 | 20 | |
| Clay & Sand Stone | 20 | 40 | |
| Red Bed & Shells | 40 | 320 | |
| Red Bed | 320 | 470 | |
| Red Bed & Shells | 470 | 720 | |
| Shale & Shells | 720 | 738 | |
| Shale & Shells | 738 | 910 | |
| Galt & Shale | 910 | 1100 | |
| Shale & Shells | 1100 | 1340 | |
| Shale | 1340 | 1350 | |
| Salt & Shale | 1350 | 1555 | |
| Shale & Lime Shells | 1555 | 1900 | |
| Lime | 1900 | 1940 | |
| Lime & Shale streaks | 1940 | 2025 | |
| Shale & Lime | 2025 | 2120 | |
| Shale & Shells | 2120 | 2205 | |
| Shale & Lime | 2205 | 2750 | |
| Lime & Shale streaks | 2750 | 2840 | |
| Shale & Lime | 2840 | 2935 | |
| Shale | 2935 | 2970 | |
| Lime | 2970 | 3000 | |
| Lime & Shale Breaks | 3000 | 3080 | |
| Lime | 3080 | 3125 | |
| Broken Lime | 3125 | 3200 | |
| Lime | 3200 | 3290 | |
| Soft lime | 3290 | 3300 | |
| Lime | 3300 | 3315 | |
| Lime & Shale | 3315 | 3390 | |
| Lime | 3390 | 3420 | |
| Soft Lime | 3420 | 3520 | |
| Lime | 3520 | 3650 | |
| Lime & Shale | 3650 | 3678 | |
| Sand | 3678 | 3697 | |
| Lime | 3697 | 3710 | |
| Shale | 3710 | 3750 | |
| Lime | 3750 | 3820 | |
| Sand | 3820 | 3835 | |
| Lime | 3835 | 4265 | |
| Lime & Shale | 4265 | 4295 | |
| Lime | 4295 | 4355 | |
| Conglomerate | 4355 | 4370 | |
| Shale | 4370 | 4415 | Total rotary depth |
| | 4415 | 4424 | Drilled with cable tools |
| | 4424 | | Total depth |

Total rotary depth

Drilled with cable tools
Total depth

Production: 3,130,000 cubic feet

Elevation: 1728'
Top of first Topoka 3101
Top of second Topoka 3320
Top of Lansing 3845

Top of ~~Topoka~~ City Douglas 3650
Top of Douglas Sand 3680
Top of Laquoketa 4411

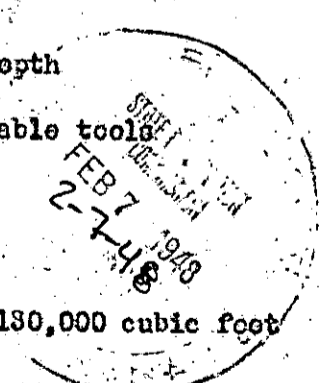
I, U. A. Grant, certify that, to the best of my knowledge and belief, the above log is true and correct.

U. A. Grant

Subscribed and sworn to before me this 10th day of May, 1946.

My commission expires April 7, 1947

PLUGGING
FILE SEC 3 T 31 R 14W
BOOK PAGE 13 LINE 18



Margaret O. Reese
Notary Public